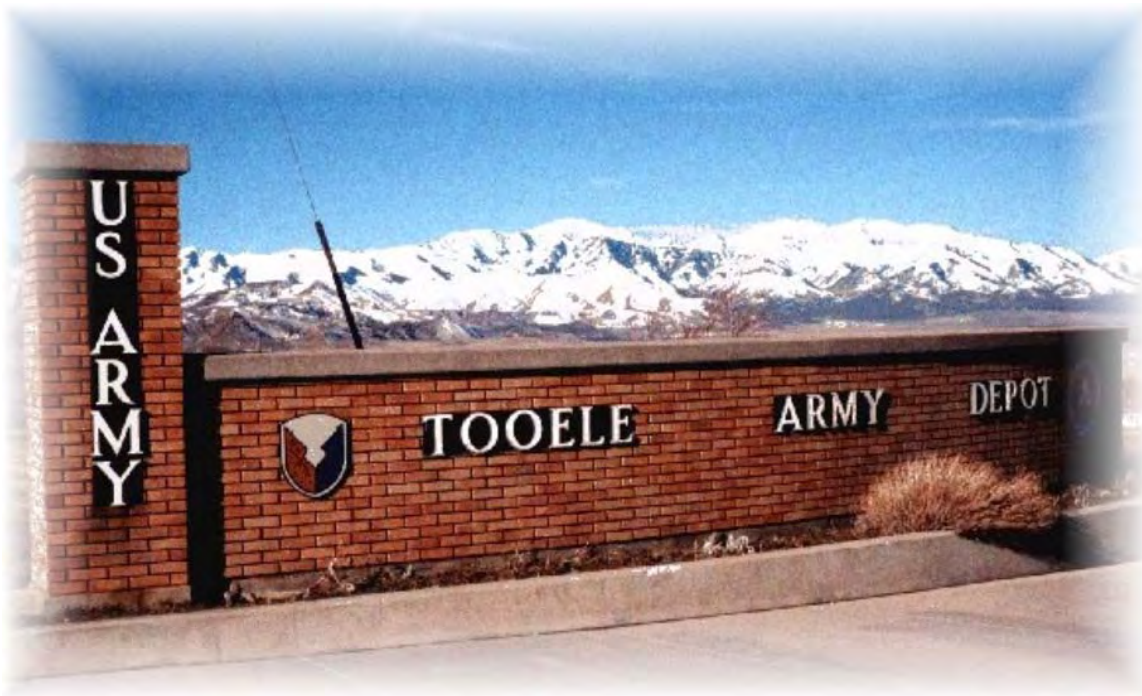

SEMIANNUAL GROUNDWATER QUALITY REPORT AND VOLUNTARY SWMU SAMPLING SPRING 2005

**Tooele Army Depot
Tooele, Utah**



Draft Final

Volume 2 of 2

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Tooele Army Depot
Tooele, Utah
October 2005

**VOLUME 2:
GROUNDWATER TREATMENT SYSTEM
OPERATION AND MAINTAINCE REPORT**

SPRING 2005

TOOELE ARMY DEPOT, UTAH



Tooele Army Depot

October 2005

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LIST OF ACRONYMS

ATV	all-terrain vehicle
CESPK	U.S. Army Corps of Engineers, Sacramento District
GWTP	Groundwater Treatment Plant
IWL	Industrial Waste Lagoon
MWH	MWH Americas, Inc.
NOT	Non-Operation Test
O&M	operation and maintenance
PRAC	Pre-placed Remedial Action Contract
RCRA	Resource Conservation and Recovery Act
SOW	scope of work
SWMU	Solid Waste Management Unit
TEAD	Tooele Army Depot
USHWCB	Utah Solid and Hazardous Waste Control Board
VFD	variable frequency drive

1.0 INTRODUCTION

1.0.0.1. This report presents a summary of operation and maintenance (O&M) activities performed during the period of 2 January 2005 through 30 June 2005 at the Tooele Army Depot (TEAD) Solid Waste Management Unit (SWMU) 2/Industrial Waste Lagoon (IWL) Groundwater Treatment Plant (GWTP) by Veolia Water North American Operating Services, Inc (Veolia) with oversight and program management by MWH Americas, Inc. (MWH). The work summarized in this report was performed pursuant to the U.S. Army Corps of Engineers, Sacramento District (CESPK), Scope of Work (SOW) dated 5 September 2003 (revised 6 August 2004), and was performed under the Pre-placed Remedial Action Contract (PRAC) No. DACA05-99-D-0012, Task Order No. CM22.

1.1 BACKGROUND

1.1.0.1. The Utah Solid and Hazardous Waste Control Board (USHWCB) has issued TEAD a Resource Conservation and Recovery Act (RCRA) Post Closure Permit for post-closure and corrective action of the IWL and other SWMUs, hereafter referred to as the Permit (USHWCB, 2001). The O&M activities described in this summary report were conducted in accordance with Attachment Number 8 (The Preventative Maintenance Schedule) of the Permit.

1.2 SCOPE OF OPERATION AND MAINTENANCE ACTIVITIES

1.2.0.1. The operation activities include the following tasks:

- Operations and monitoring of the GWTP and extraction well shutdown during the System Non-Operation Test (System NOT)
- Operation and monitoring of two air stripping towers and associated instrumentation

- Operation and monitoring of three air stripping tower feed pumps (i.e., P-1, P-2, and P-3) and associated instrumentation
- Operation and monitoring of one recycle pump (i.e., P-4) and associated instrumentation
- Operation and monitoring of 16 extraction wells [i.e., E-01, -02-1, -02-2, -03-1, -03-2, -04, -05, -06, -08, -09, -10, -11, -12, -13, -14, and -15] and associated instrumentation
- Operation and monitoring of 13 injection wells (i.e., I-1 through I-13) and associated instrumentation
- Operation and monitoring of all piping associated with the GWTP.

1.2.0.2. The maintenance activities included the following tasks:

- Daily, weekly, monthly, quarterly, and annual preventative maintenance
- Corrective maintenance of all treatment equipment, piping, and instrumentation.

1.3 DOCUMENT ORGANIZATION

1.3.0.1. The remainder of this report consists of:

- **Section 2.0 System Non-Operation Test Summary.** Describes the System NOT and the procedures followed at the GWTP
- **Section 3.0 Groundwater Treatment Plant Operation.** Presents a summary of the O&M activities conducted during the reporting period. Included as part of this section are tables detailing downtime for the plant, the extraction wells, and the injection wells, and total volumes of groundwater pumped from each

extraction well, treated at the GWTP, and injected at the individual injection wells.

- **Section 4.0 Health and Safety.** Presents a brief summary of health and safety issues for the reporting period.
- **Appendix A Monthly Operating and Maintenance Reports**
- **Appendix B Weekly Extraction Well Monitoring**
- **Appendix C Weekly Injection Well Monitoring**
- **Appendix D Pump P-1 Removal Photographs**
- **Appendix E Pump P-2 Intake Valve Repair Photographs**

2.0 SYSTEM NON-OPERATION TEST SUMMARY

2.0.0.1. The System NOT was designed to assess how the GWTP controls the groundwater plume by limiting the spatial extent of the plume and reducing the levels of contamination. The System NOT included short term monitoring of groundwater rebound as a result of the shut-down of the extraction wells, which occurred in two phases. Phase I was conducted between 22 June 2004 and 6 August 2004 and Phase II was conducted between 10 August 2004 and 24 September 2004. Over the longer term, contaminant concentrations will be monitored for statistically significant changes. Details of the System Non-Operation Test are available in the *Final System Non-Operation Test Proposal, Implementation of Alternative Measures, Industrial Waste Lagoon* (URS, 2003) and in the *SWMU 2/Industrial Waste Lagoon System Non-Operation Test Monitoring and Installation-Wide Groundwater Monitoring Plans* (MWH, 2004). The CESPK is currently evaluating the results of the ongoing System NOT.

2.0.0.2. Phase I included the shut down of five extraction wells that are screened in the bedrock (i.e., E-04, -05, -08, -09 and -10) and water level elevations were monitored in these extraction wells and in 44 monitoring wells for a period of 45 days as the aquifer rebounded. Phase II consisted of the shut down of 10 extraction wells screened in alluvium (i.e., E-01, -02-1, -02-2, -03-1, -03-2, -06, -11, -13, -14, and -15). Water level rebound was monitored for a period of 45 days in these extraction wells, the Phase I extraction wells, and in 34 monitoring wells. In addition, manual measurements were collected weekly from 22 monitoring wells. During both phases, water level elevations were measured with downhole transducers/dataloggers (i.e., In-Situ Inc miniTROLLs™ and TROLLS™) in the extraction wells and in the associated monitoring wells and piezometers. During the second phase of the shutdown test, water elevations were measured manually using an electric water-level indicator at select monitoring wells and piezometers to supplement the data collected using the downhole transducers/dataloggers.

2.0.0.3. During Phase I of the System NOT, the GWTP operated at a reduced capacity to treat the water produced by the extraction wells screened in the alluvium that continued

to operate. During Phase II of the System NOT, the GWTP operated in recirculation mode to prevent fouling of the packing material in the air stripping towers. Because of loss of water due to evaporation and leakage to the injection wells that takes place during recirculation mode, replacement water was required for continuation of plant operation in recirculation mode. Therefore, prior to the completion of Phase II of the System NOT extraction well E-13 was pumped to obtain replacement water. Approximately 6,000 gallons were pumped on 13 September and again on 20 September 2004. In addition, E-13 was pumped periodically during the remainder of the reporting period. Extraction well E-13 was chosen as the source of replacement water by representatives of CESPK as it was determined that E-13 would have the least impact on the System NOT. The GWTP will continue to operate in recirculation mode and extraction well E-13 will continue to be the source for replacement water.

3.0 GROUNDWATER TREATMENT PLANT OPERATIONS

3.0.0.1. During the time period of 2 January to 30 June 2005, over 9 million gallons of contaminated groundwater was treated at the GWTP. More than 29 billion gallons of contaminated groundwater have been treated at the GWTP since the inception of GWTP operations in 1993. During this reporting period the treatment plant has recorded approximately 500 hours of down time, the majority of which is a result of power fluctuations and corrective maintenance activities. During the reporting period, the extraction and injection well system has been operating within its design parameters.

3.0.0.2. The GWTP is operated by staff from Veolia with oversight by MWH. Veolia personnel are Steve Kubacki project manager, Jeff Hanmann, and Mark Baer. MWH personnel include Dave Imlay O&M supervisor, Chris Goodrich O&M Manager and Mike Gronseth Technical Team Leader for the O&M and MWH Task Order Manager. Correspondence was maintained with Larry McFarland and Carl Cole of the TEAD environmental management group. Monthly O&M reports were prepared by Veolia and submitted to CESPK.

3.0.0.3. Veolia maintained records of daily events and pertinent operational data in a bound logbook and on daily process control sheets. In addition, monitoring and inspection logbooks were used to compile pertinent operational data such as: water levels, volume of water pumped, instantaneous flow rates, average flow rates, pressure gauge reading and time for the GWTP including data on the extraction and injection wells. Process control data sheets were developed to compile operational data including surge tank level, instantaneous flow, total flow, pump discharge pressure, stripper wet level, air flow, air blower, discharge pressure, and air temperature. All documentation is available for review at the GWTP.

3.0.0.4. GWTP, extraction well, and injection well downtime is summarized in Tables 3-1 through 3-3, respectively. Total gallons processed at the GWTP and total gallons pumped at extraction well and at injection wells are presented in Tables 3-4

through 3-6, respectively. Orthophosphate monitoring from the GWTP effluent is summarized in Table 3-7.

3.0.0.5. Because of the System NOT, the groundwater treatment plant operated in recirculation mode for most of the reporting period and will continue to do so for the remainder of the System NOT, projected until 2007. Periodic pumping of the extraction wells and exercise of the GWTP equipment was conducted during the System NOT. Seven extraction wells (i.e., E-3-1, 3-2, -4, -5, -6, -8, and -10) were pumped between 07 and 11 February 2005. The remaining extraction wells (i.e., E-1, -2-1, -2-2, -11, -13, -14, and -15) were pumped between 09 and 13 May 2005. In addition to the periodic pumping of the Phase I and II extraction wells, extraction well E-13 was pumped several times during the reporting period in order to obtain replacement water for the GWTP. Due to evaporation and leakage that occurs during recirculation mode, replacement water was necessary to maintain a water supply for recirculation.

3.1 GWTP, EXTRACTION, AND INJECTION WELL DOWNTIME

3.1.0.1. Groundwater Treatment Plant Downtime. GWTP downtime is defined as the accumulative hours that water is not being directed through the air strippers. During the six month time period between 2 January to 30 June 2005, the GWTP was down for 484 hours. The majority of the plant downtime (approximately 380 hours) was associated with corrective maintenance activities and an operational test to determine how quickly the GWTP can be drained of water. The remaining downtime resulted from the System NOT, power outages and power fluctuations. A summary of GWTP downtime is summarized in Table 3-1.

3.1.0.2. Extraction Well Downtime. A summary of the extraction well downtime for the reporting period is summarized in Table 3-2. All of the extraction well downtime was due to the System NOT. Other causes of extraction well downtime included power outages, power fluctuations, and preventative/corrective maintenance activities. It should be noted that extraction well E-12 is off-line except during sampling events because it is located beyond the leading edge of the groundwater plume and extraction well E-9 has

been off-line for all of this reporting period. In late 2002, during installation of the internal cathodic protection system in extraction well E-9 the casing and screen were discovered to be corroded (i.e., breaks and holes were noted at several depths). Discussions between the USACE and Veolia in 2003 resulted in the decision to delay repair on extraction well E-9 pending results of the System NOT.

3.1.0.3. Injection Well Downtime. Injection well downtime for the reporting period is summarized in Table 3-3. The majority of injection well downtime was due to the System NOT. Other causes of injection well downtime included power outages, power fluctuations, and preventative/corrective maintenance activities.

3.2 GWTP, EXTRACTION WELL, AND INJECTION WELL FLOW

3.2.0.1. GWTP Flow. The GWTP is equipped with two flow meters and totalizers accurate to $\pm 2.0\%$. The GWTP processed approximately 9 million gallons of contaminated groundwater during the reporting period. A summary of GWTP flow is presented in Table 3-4.

3.2.0.2. Extraction Well Flow. The extraction wells are monitored weekly for water level, total flow, well pumping pressure, date and time. Each extraction well is equipped with a flow meter and totalizer accurate to $\pm 2.0\%$. The total gallons pumped and the average flow for the week are calculated and recorded. The extraction wells produced approximately 9 million gallons during this reporting period. A summary of the extraction well flow is presented in Table 3-5 and weekly extraction well monitoring data are presented in Appendix A.

3.2.0.3. Injection Well Flow. The injection wells are monitored weekly for water level, total flow, well pumping pressure, date and time. Each injection well is equipped with a flow meter and totalizer accurate to $\pm 2.0\%$. The total gallons injected and the average flow for the week are calculated and recorded. The injection wells accepted approximately 8.2 million gallons during this reporting period. A summary of the extraction well flow is presented in Table 3-6 and weekly extraction well monitoring data are presented in Appendix B.

3.2.0.4. The discrepancy in total gallons pumped (approximately 9 million gallons), treated (approximately 9 million gallons), and injected (approximately 8.2 million gallons) during the reporting period results from several factors including; the accuracy ($\pm 2\%$) of the flow meters (16 extraction well, 13 injection well and two located at the treatment plant) and water loss due to leakage and evaporation.

3.3 OPERATION AND MAINTENANCE ACTIVITIES

3.3.0.1. During this reporting period, O&M activities included preventative and corrective maintenance on equipment and structures, including pumps, motors, instrumentation, flow-meters, electrical equipment, power lines, valves and associated piping. Personnel maintained records of all maintenance in bound notebooks and presented summaries in monthly summary reports. In addition to the preventative and corrective maintenance, daily, weekly, monthly, semi-annual, and annual checklists were completed, which are available for review at the GWTP.

3.3.1 Preventative Maintenance

3.3.1.1. Preventative maintenance activities were followed at the GWTP as outlined in the Preventative Maintenance Schedule. In addition, periodic inspections and observations of the IWL were documented. There were no unusual observations recorded or observed. The following preventative maintenance activities were performed and recorded on a regular basis.

3.3.1.2. Daily Preventative Maintenance.

- Stripper feeder pumps: pump in operation, pump run hours, check mechanical seals for leaks, check valves and associated pipes for leaks, check seal water flush, and record pump bearing and motor temperature
- Hydro pneumatic system: check pressure, check operation for abnormal noise or vibration, and check water level in reservoir

- Containment basins: visual check for water, check surge tank, stripping towers, valves, and piping for leaks, check operation of sump pumps, check for debris, and check for frozen water in cold weather
- Plant alarm system: verify dry contact operation, verify auto dialer operation, and check emergency lighting.

3.3.1.3. Weekly Preventative Maintenance.

- IWL patrol: security fence integrity, wildlife preserve, and unusual odors
- Stripper feeder pumps: pump in operation, check for abnormal noise or vibration, check for mechanical seal leaks, and general visual check
- Stripper air blowers: blower in operation, check belts for wear and tension, check filters for obstructions, and check for abnormal noise or vibration
- Truck and all-terrain vehicle (ATV) inspection: general maintenance
- Extraction wells: check well vaults for wildlife, leaks in piping, instrumentation operation, secured cover, unusual odors, foreign debris, electrical panels, SCADA antenna, electrical lines and conduit, and wet spots
- Injection wells: check well vaults for wildlife, leaks in piping, instrumentation operation, secured cover, unusual odors, foreign debris, electrical panels, SCADA antenna, electrical lines and conduit, and wet spots.

3.3.1.4. Monthly Preventative Maintenance.

- IWL patrol: abnormal erosion, cover settlement, and vegetation cover
- Stripper feeder pumps: switch off line pump to on line (each tower), record run hours, check mechanical seals for leaks, check seal water, check valves

and associated piping for leaks, record bearing temperatures, and lubricate bearings

- Stripper air blowers: switch off line blower to on line (each tower), check off line blower belts for tension, wear, and alignment, and record run hours
- Check on line blower for abnormal noise and vibration, record bearing temperature, and lubricate bearings
- Extraction well VFD cabinets: check for abnormal noise and vibration, check air conditioning filters for debris, and check cabinet for condensation.

3.3.1.5. Quarterly Preventative Maintenance.

- IWL patrol: check security fence, wildlife, unusual odors, erosion, cover settlement, vegetation cover, cover drainage, and run on and run off
- Stripper feeder pumps: observe and record amp draws (each line)
- Stripper air blowers: observe and record amp draws (each line)
- Extraction well motors: observe and record amp draws (each line).

3.3.1.6. Annual Preventative Maintenance.

- IWL patrol: check security fence, wildlife, unusual odors, erosion, cover settlement, vegetation cover, cover drainage, and run on and run off
- Stripper feeder pumps: observe and record amp draws (each line), megger motor leads (if indicated), and lubricate motor leads (if indicated)

- Stripper air blowers: observe and record amp draws (each line), megger motor leads (if indicated), and lubricate motor leads (if indicated)
- Stripping towers: observe packing condition.

3.3.2 Corrective Maintenance

3.3.2.1. Corrective maintenance consists of major and minor non-routine maintenance. During this reporting period, corrective maintenance was performed on equipment at monitoring, extraction, and injection wells, and on equipment at the GWTP. O&M activities that took place at monitoring, extraction, and injection wells are summarized in Section 3.3.3. This is followed by a summary of O&M activities at transfer and recirculation pumps, blowers, storage tanks, stripper tower, and the plant facility in Section 3.3.4.

3.3.3 Monitoring, Extraction, and Injection Well O&M Activities

3.3.3.1. O&M Activities at Monitoring Wells.

- No O&M activities were completed on the monitoring wells during the reporting period.

3.3.3.2. O&M activities at Extraction Wells.

- All wells: flow-meter calibration
- E-1: Low level conduit was repaired
- E-2-1: Replaced circuit board in variable frequency drive
- E-2-2: None
- E-3-1: None

- E-3-2: Repaired low level wiring connection damaged by cattle
- E-4: Installed new pressure transmitter and pressure transmitter card in the flow meter
- E-5: Rebuilt propeller base assembly
- E-6: Re-attachment of loose insulation in well vault
- E-8: Uncovered buried isolation valve
- E-9: Repaired low level wiring connection damaged by cattle
- E-10: Re-attachment of loose insulation in well vault
- E-11: None
- E-12: None
- E-13: New low level conduit installed
- E-14: Repaired wiring for low level probe
- E-15: None.

3.3.3.3. O&M Activities at Injection Wells.

- All wells: flow-meter calibration; clearing of tumbleweed from well enclosures
- I-1: None
- I-2: None

- I-3: None
- I-4: None
- I-5: None
- I-6: None
- I-7: None
- I-8: None
- I-9: Telemetry repairs
- I-10: None
- I-11: None
- I-12: Re-attachment of loose insulation in well vault
- I-13: None.

3.3.4 Transfer and Recirculation Pumps, Blowers, Storage Tanks, Stripper Tower, and Plant Facility O&M

3.3.4.1. Transfer Pumps.

- P-1: Painted intake and discharge isolation valves, replace flow switch; Nickerson Company removed pump for disassembly and repair on 03 May 2005. Photographs of the pump removal are included in Appendix D. The pump was re-installed on 26 July 2005.
- P-2: Painted intake and discharge isolation valves, replaced flow switch, new packing gland bolts were installed on discharge isolation valve, intake valve

was removed and replaced. Photos of the valve removal are included in Appendix E.

- P-3: Painted intake and discharge isolation valves, replaced flow switch, painted intake isolation valve, new packing gland bolts installed on intake isolation valve,

3.3.4.2. Recirculation Pumps

- P-4: Painted intake and discharge isolation valves.

3.3.4.3. Blowers.

- B-1: Adjusted belts
- B-2: Adjusted belts
- B-3: None.

3.3.4.4. Storage Tanks and Stripper.

- Surge Tank: None
- Stripper: None.

3.3.4.5. Plant Facility and Roadways. General operation and maintenance performed at the GWTP included electrical lighting repair, painting of the facility, and site maintenance (i.e., snow removal, road repair, mowing, trimming, etc.).

3.4 SAMPLING ACTIVITIES

3.4.0.1. Groundwater Sampling. Sampling activities are discussed in Volume I of the *Spring 2005 Monitoring Report*.

3.4.0.2. Ortho-phosphate Sampling. Orthophosphate field samples were collected weekly from the GWTP effluent. Sample results are summarized in Table 3-7.

TABLE 3-1

GROUNDWATER TREATMENT PLANT DOWNTIME

Time Period in 2005	Total Downtime (hours)	Reason
January	13	Power Fluctuations
February	100	Power Fluctuations and Corrective Maintenance
March	3	Power Fluctuations
April	10	Power Fluctuations
May	282	Corrective Maintenance
June	76	Sub-station work by TEAD base utilities
Total	484	

NOT Non-Operation Test

TABLE 3-2

EXTRACTION WELL DOWNTIME
PERIOD: January Through June 2005

Extraction Well	Total Downtime (hours)	Power Fluctuation (hours)	Maintenance* (hours)	System NOT (hours)
E-1	4,078	0	0	4,078
E-2-1	4,081	0	0	4,081
E-2-2	4,080	0	0	4,080
E-3-1	4,080	0	0	4,080
E-3-2	4,079	0	0	4,079
E-4	4,078	0	0	4,078
E-5	4,080	0	0	4,080
E-6	4,080	0	0	4,080
E-8	4,080	0	0	4,080
E-9	--	--	--	--
E-10	4,077	0	0	4,077
E-11	4,079	0	0	4,079
E-12	--	--	--	--
E-13	4,067	0	0	4,067
E-14	4,079	0	0	4,079
E-15	4,080	0	0	4,080
	57,099	0	0	57,099
NOT	Non-Operation Test			
--	off-line			
*	preventative and corrective maintenance			

TABLE 3-3

INJECTION WELL DOWNTIME
PERIOD: January Through June 2005

Injection Well	Total Downtime (hours)	Power Fluctuation (hours)	Maintenance*	System NOT (hours)
I-1	3,815	0	0	3,815
I-2	3,815	0	0	3,815
I-3	3,815	0	0	3,815
I-4	3,815	0	0	3,815
I-5	3,815	0	0	3,815
I-6	3,815	0	0	3,815
I-7	3,815	0	0	3,815
I-8	3,815	0	0	3,815
I-9	3,815	0	0	3,815
I-10	3,815	0	0	3,815
I-11	3,815	0	0	3,815
I-12	3,815	0	0	3,815
I-13	3,815	0	0	3,815
	49,595	0	0	49,595

hrs

hours

NOT

Non-Operation Test

*

preventative and corrective maintenance

TABLE 3-4

**GROUNDWATER TREATMENT PLANT
TOTAL GALLONS TREATED**

Date	Total Flow (gallons)
January 2005	17,800
February 2005	4,595,500
March 2005	12,000
April 2005	22,000
May 2005	4,369,600
June 2005	24,000
Total Gallons Treated	9,040,900

TABLE 3-5

EXTRACTION WELL TOTAL GALLONS PUMPED

Extraction Well	January (gallons)	February (gallons)	March (gallons)	April (gallons)	May (gallons)	June (gallons)	Total (gallons)
E-1	0	0	0	0	665,000	0	665,000
E-2-1	0	0	0	0	583,000	0	583,000
E-2-2	0	0	0	0	626,000	0	626,000
E-3-1	0	561,000	0	0	0	0	561,000
E-3-2	0	689,000	0	0	0	0	689,000
E-4	0	507,000	0	0	0	0	507,000
E-5	0	772,000	0	0	0	0	772,000
E-6	0	596,000	0	0	0	0	596,000
E-8	0	650,000	0	0	0	0	650,000
E-9	0	0	0	0	0	0	0
E-10	0	817,000	0	0	0	0	817,000
E-11	0	0	0	0	566,000	0	566,000
E-12	0	0	0	0	9,000	0	9,000
E-13	12,000	0	12,000	18,000	629,000	24,000	695,000
E-14	0	0	0	0	657,000	0	657,000
E-15	0	0	0	0	628,000	0	628,000
	12,000	4,592,000	12,000	18,000	4,363,000	24,000	9,021,000

TABLE 3-6

INJECTION WELL TOTAL GALLONS INJECTED

Extraction Well	January (gallons)	February (gallons)	March (gallons)	April (gallons)	May (gallons)	June (gallons)	Total (gallons)
I-1	0	0	0	0	0	0	0
I-2	0	0	0	0	0	0	0
I-3	0	0	0	0	0	0	0
I-4	0	0	0	0	0	0	0
I-5	0	195,000	0	0	1,000	0	196,000
I-6	0	0	0	0	0	0	0
I-7	0	627,000	0	0	695,000	0	1,322,000
I-8	0	4,000	0	0	1,000	0	5,000
I-9	0	1,003,000	0	0	973,000	0	1,976,000
I-10	0	2,329,000	0	0	2,341,000	0	4,670,000
I-11	0	0	0	0	0	0	0
I-12	0	0	0	0	0	0	0
I-13	0	0	0	0	0	0	0
	0	4,158,000	0	0	4,011,000	0	8,169,000

TABLE 3-7
ORTHOPHOSPHATE
FIELD TEST RESULTS: EFFLUENT

DATE	TEST METHOD		DATE	TEST METHOD	
	HACH (mg/l)	CHEMETRIC (mg/l)		HACH (mg/l)	CHEMETRIC (mg/l)
JAN 3, 2005	26.0	1.0	MAR 7, 2005	28.0	1.0
JAN 5, 2005	24.0	1.0	MAR 9, 2005	28.0	1.0
JAN 7, 2005	25.0	1.0	MAR 11, 2005	28.0	1.0
JAN 10, 2005	24.0	1.0	MAR 14, 2005	30.0	1.0
JAN 12, 2005	26.0	1.0	MAR 16, 2005	26.0	1.0
JAN 14, 2005	23.0	1.0	MAR 18, 2005	26.0	1.0
JAN 17, 2005	25.0	1.0	MAR 21, 2005	27.0	1.0
JAN 19, 2005	31.0	2.0	MAR 23, 2005	24.0	1.0
JAN 21, 2005	32.0	2.0	MAR 25, 2005	25.0	1.0
JAN 24, 2005	32.0	2.0	MAR 28, 2005	26.0	1.0
JAN 26, 2005	30.0	2.0	MAR 30, 2005	27.0	1.0
JAN 28, 2005	31.0	2.0	APR 1, 2005	27.0	1.0
JAN 31, 2005	33.0	2.0	APR 4, 2005	27.0	1.0
FEB 2, 2005	30.0	1.0	APR 6, 2005	26.0	1.0
FEB 4, 2005	32.0	1.0	APR 8, 2005	26.0	1.0
FEB 8, 2005	14.0	0.8	APR 11, 2005	24.0	1.0
FEB 9, 2005	12.0	1.5	APR 13, 2005	26.0	1.0
FEB 11, 2005	13.0	1.5	APR 15, 2005	32.0	1.5
FEB 14, 2005	18.0	0.9	APR 18, 2005	30.0	1.5
FEB 16, 2005	22.0	1.0	APR 20, 2005	30.0	1.0
FEB 18, 2005	23.0	1.0	APR 22, 2005	32.0	1.0
FEB 21, 2005	25.0	1.0	APR 25, 2005	31.0	1.0
FEB 23, 2005	25.0	1.0	APR 27, 2005	29.0	1.0
FEB 25, 2005	27.0	1.0	APR 29, 2005	30.0	1.0
FEB 28, 2005	27.0	1.0	MAY 2, 2005	32.0	1.0
MAR 2, 2005	28.0	1.0	MAY 9, 2005	15.0	0.85
MAR 4, 2005	28.0	1.0	MAY 11, 2005	15.0	0.80

mg/l milligrams per liter

TABLE 3-7
(Continued)
ORTHOPHOSPHATE
FIELD TEST RESULTS: EFFLUENT

DATE	TEST METHOD		DATE	TEST METHOD	
	HACH (mg/l)	CHEMETRIC (mg/l)		HACH (mg/l)	CHEMETRIC (mg/l)
MAY 13, 2005	14.0	0.80	JUNE 8, 2005	29.0	1.0
MAY 16, 2005	25.0	1.0	JUNE 10, 2005	28.0	1.0
MAY 18, 2005	28.0	1.0	JUNE 13, 2005	29.0	1.0
MAY 20, 2005	30.0	1.0	JUNE 15, 2005	27.0	1.0
MAY 23, 2005	28.0	1.0	JUNE 17, 2005	29.0	1.0
MAY 25, 2005	28.0	1.0	JUNE 20, 2005	30.0	1.0
MAY 27, 2005	29.0	1.0	JUNE 22, 2005	27.0	1.0
JUNE 1, 2005	29.0	1.0	JUNE 24, 2005	29.0	1.0
JUNE 3, 2005	30.0	1.0	JUNE 27, 2005	29.0	1.0
JUNE 6, 2005	30.0	1.0	JUNE 29, 2005	28.0	**

mg/l milligrams per liter

**Unable to conduct test

4.0 HEALTH AND SAFETY

4.0.0.1. Personnel Training. All personnel working onsite are required to have documentation of training fulfilling the requirements of OSHA 29 CFR 1910.129(e) (3). Eight-hour refresher is required for each employee per year. In addition, all personnel are required to read the Site Safety and Health Plan. TEAD also requires personnel to attend the annual hazardous waste management course. In addition, employees are given annual physical exams. During the reporting period, Veolia covered the following monthly training topics:

- Hazard communication standard
- Personal protective equipment and respiratory protection
- Fire prevention and fire extinguishers
- Electrical safety and lockout/tagout
- Driving safety/vehicle accident reporting and ATV safety/SOP review
- Heat stress and bloodborne pathogen control

4.0.0.2. Lost Time Injuries. No lost time injuries occurred during the reporting period.

REFERENCES

- MWH Americas, Inc., 2004. *Tooele Army Depot, SWMU 2/Industrial Waste Lagoon System Non-Operation Test Monitoring and Installation-Wide Groundwater Monitoring Plans*. Prepared for the U.S. Army Corps of Engineers – Sacramento District. Final, June 2004.
- MWH Americas, Inc., 2005. *SWMU 2/Industrial Waste Lagoon Groundwater Treatment Plant Influent, Effluent, and Extraction Well Sampling Quarterly Report*. Prepared for the U.S. Army Corps of Engineers – Sacramento District. Draft, July 2005.
- URS, 2003. *Final System Non-Operation Test Proposal, Implementation of Alternative Measures, Industrial Waste Lagoon*. Prepared for the U.S. Army Corps of Engineers – Sacramento District. Final, October 2003.

APPENDIX A

**MONTHLY
OPERATING AND MAINTENANCE
REPORTS**

January – June 2005

**TOOELE ARMY DEPOT
TEAD / GWTP
MONTHLY OPERATING REPORT: January 2005**

INTRODUCTION:

The Groundwater Treatment Plant (GWTP) is currently operating in the recirculation mode per the System Non Operation Test, water was recirculated for 730 hours and 57 minutes this month.

PLANT SAFETY/TRAINING:

There were no lost time accidents. January's Safety Training Topic was "The Hazard Communication Standard".

PLANT MAINTENANCE:

All daily, weekly, and monthly preventative maintenance activities were performed including the inspection of the **IWL**. The following preventative and corrective maintenance activities were completed this month.

- Snow removal was completed this month at the treatment plant and access roads.
- Operations personnel pumped and treated 6,000 gallons of makeup water from E-13 on January 4th.
- Painted the discharge isolation valves on transfer pumps P-1, P-2 and P-3.
- Painted the intake isolation valve on transfer pump P-3.
- New packing gland bolts were also installed on P-2's discharge isolation valve and P-3's intake isolation valve.
- Operations personnel pumped and treated 6,000 gallons of makeup water from E-13 on January 13th.
- Final preparation and painting of the motor control center (MCC) room.
- Operations personnel started clearing the tumbleweeds from the injection well fences.
- Per the TEAD Environmental Office 5,800 gallons of SWMU #58 well development water was received and treated at the treatment plant on January 18th.
- Continued preparation of the process area walls for painting.
- The GWTP experienced a power outage on January 25th. TEAD base utilities was contacted and replaced 2 power line cutouts. Power was then restored with no further problems.
- Operations personnel pumped and treated 6,000 gallons of makeup water from E-13 on January 25th.

**TOOELE ARMY DEPOT
TEAD / GWTP
MONTHLY OPERATING REPORT: February 2005**

INTRODUCTION:

The Groundwater Treatment Plant (GWTP) is currently operating in the recirculation mode per the System Non Operation Test. Water was recirculated for 572 hours and 6 minutes and was treated for 95 hours and 25 minutes this month.

PLANT SAFETY/TRAINING:

There were no lost time accidents. February's Safety Training Topic was "PPE/Respiratory Protection".

PLANT MAINTENANCE:

All daily, weekly, and monthly preventative maintenance activities were performed including the inspection of the **IWL** and general upkeep of the treatment facility. The following preventative and corrective maintenance activities were also completed this month.

- Secured gates with chain on off-depot I-wells and E-12 fences to prevent the cattle from entering and damaging the equipment.
- Operations personnel installed a new transmitter card on the flow meter at extraction well 4.
- A new motor, hydraulic pump and wiring harness were installed on the snow plow.
- Operations personnel adjusted the belts on B-1 and B-2.
- Started the annual update of written safety programs.
- Continued preparation and painting of plant interior.
- Operations personnel installed a new pressure transmitter at extraction well 4.
- Cleaned the T-1 isolation valve.
- Per the URS work plan, started group #1 wells this month.. Extraction wells E-4, E-5, E-6, E-8, E-10, E-3.1 and E-3.2 were started on February 7th and turned off on February 11th. The GWTP was online and treated water for 95 hours and 25 minutes
- Operations personnel installed a rebuilt propeller base assembly on the flow meter at extraction well 5.
- Per the TEAD Environmental Office 3,500 gallons of SWMU #58 well development water was received and treated at the treatment plant on February 4th.

**TOOELE ARMY DEPOT
TEAD / GWTP
MONTHLY OPERATING REPORT: March 2005**

INTRODUCTION:

The Groundwater Treatment Plant (GWTP) is currently operating in the recirculation mode per the System Non Operation Test, water was recirculated for 740 hours and 51 minutes this month.

PLANT SAFETY/TRAINING:

There were no lost time accidents. January's Safety Training Topic was "Fire Prevention and Fire Extinguishers".

PLANT MAINTENANCE:

All daily, weekly, and monthly preventative maintenance activities were performed including the inspection of the **IWL** and general upkeep of the treatment facility. The following preventative and corrective maintenance activities were completed this month.

- Completed painting of the GWTP process area walls.
- Started and completed the cleaning, preparation and painting of the GWTP office/control room walls.
- Removal of the sage brush (tumbleweeds) that has accumulated inside and outside of the injection well fences at I-2, I-3, I-4, I-5, I-6, I-7, I-8 and I-9.
- Operations personnel pumped and treated 6,000 gallons of makeup water from E-13 on March 15th.
- Operations personnel pumped and treated 6,000 gallons of makeup water from E-13 on March 22nd.
- Painted T-1's isolation valve including the yoke and handwheel, new packing gland bolts were also installed.
- Cleaned and painted T-2's isolation valve including the yoke and handwheel. New packing gland bolts were also installed.
- Painting of transfer pump P-1's intake and discharge isolation valve yokes and handwheels.
- Painting of transfer pump P-2's discharge isolation valve yoke and handwheel.
- Painting of transfer pump P-3's intake and discharge isolation valve yokes and handwheels.
- Painting of recirculation pump P-4's intake and discharge isolation valves including the yokes and handwheels.

**TOOELE ARMY DEPOT
TEAD / GWTP
MONTHLY OPERATING REPORT: April 2005**

INTRODUCTION:

The Groundwater Treatment Plant (GWTP) is currently operating in the recirculation mode per the System Non Operation Test, water was recirculated for 709 hours and 43 minutes this month.

PLANT SAFETY/TRAINING:

There were no lost time accidents. April's Safety Training Topic was "Electrical Safety and Lockout/Tagout".

PLANT MAINTENANCE:

All daily, weekly, and monthly preventative maintenance activities were performed including the inspection of the IWL and general upkeep of the treatment facility. The following preventative and corrective maintenance activities were completed this month.

- On April 1st the GWTP experienced a power outage. TEAD base utilities responded and replaced the sub-station fuses. The GWTP was then placed back into recirculation mode with no further problems.
- Continued pothole repair on the GWTP main access road.
- TEAD base utilities replaced 1 cutout on the spur leading to extraction well E-15.
- Troubleshooting and repair of telemetry failures at extraction well E-4 and injection well I-9.
- TEAD base utilities replaced 1 cutout and jumper wire on the power pole at extraction well E-13.
- Per the TEAD Environmental Office 4,000 gallons of SWMU #58 IDW water was received and treated at the treatment plant on April 13th.
- TEAD base utilities replaced 2 cutouts on the power pole at extraction well E-2.1.
- Cleaned and prepped transfer pumps P-1 and P-2 for touch up paint.
- Cleaned and prepped transfer pump P-3 and recirculation pump P-4 for touch up paint.
- Repair of low level wiring connection at extraction well E-3.2 (cattle damage).
- Operations personnel pumped and treated 6,000 gallons of makeup water from E-13 on April 19th.
- Rebuilt 2 spare flow meters.
- Removal of the sage brush (tumbleweeds) that has accumulated inside and outside of the fences at injection well I-10 and extraction well E-12.
- Repair of the low level wiring conduit at extraction well E-9 (cattle damage).
- Operations personnel pumped and treated 6,000 gallons of makeup water from E-13 on April 26th.

**TOOELE ARMY DEPOT
TEAD / GWTP
MONTHLY OPERATING REPORT: May 2005**

INTRODUCTION:

The Groundwater Treatment Plant (GWTP) is currently operating in the recirculation mode per the System Non Operation Test, water was recirculated for 462 hours and 14 minutes this month. Group #2 wells were also started this month, per the URS work plan. Extraction wells E-1, E-2.1, E-2.2, E-11, E-13, E-14 and E-15 were started on May 9th and turned off on May 13th. The GWTP was online and treated water for 95 hours and 48 minutes.

PLANT SAFETY/TRAINING:

There were no lost time accidents. May's Safety Training Topic was "Driving Safety/Vehicle Accident Reporting and ATV Safety/SOP Review".

PLANT MAINTENANCE:

All daily, weekly, and monthly preventative maintenance activities were performed including the inspection of the **IWL** and general upkeep of the treatment facility. The following preventative and corrective maintenance activities were completed this month.

- On May 2nd the GWTP was shutdown for corrective maintenance and to perform test draining on individual parts of the treatment plant.
- Replacement of the intake valve on transfer pump P-2.
- Replacement of the flow switches on transfer pumps P-1, P-2 and P-3.
- Nickerson Company removed transfer pump P-1 on May 3rd for disassembly and inspection.
- Operations personnel installed fittings and valves on the influent piping, effluent piping and air strippers #1 and #2 to facilitate future draining of the GWTP. Operations personnel then drained portions of the treatment plant per the MWH plan.
- The annual air stripper inspection was completed on May 4th, no problems were noted. Samples of the tower packing were also removed for the MWH bucket test.
- Replacement of a circuit board in the variable frequency drive at extraction well E-2.1.
- Tuned up the lawn mower and prepared the snow blower for summer storage.
- Per the TEAD Environmental Office approximately 6,600 gallons of SWMU #58 IDW water was received and treated on May 13th.
- Repair of the low level probe wiring at extraction well E-14.
- Weed-eating and mowing of the compounds around injection wells I-2, I-3, I-4, I-5, I-6, I-7, I-8 and extraction well E-12.
- On May 18th the GWTP shut down and operations personnel were not notified, due to a programming glitch in the auto-dialer. Operations personnel troubleshooted the GWTP and determined the shutdown was caused by a blown fuse. The fuse was replaced and the auto-dialer was re-programmed and tested. The GWTP was then restarted with no further problems.

- Pumped and treated approximately 6,000 gallons of makeup water from E-13 on May 17th.
- Removed and stored the GWTP sump heaters for the summer.
- Operations personnel continued run-off inspections in the injection well field. Also the discharge end of the culvert at injection well I-2 was cut and opened to allow for the increased flow.
- Pumped and treated approximately 6,000 gallons of makeup water from E-13 on May 24th.
- On May 30th the GWTP experienced a power fluctuation. Operations personnel responded, reset and restarted the GWTP with no further problems.
- Pumped and treated approximately 6,000 gallons of makeup water from E-13 on May 31st.

**TOOELE ARMY DEPOT
TEAD / GWTP
MONTHLY OPERATING REPORT: June 2005**

INTRODUCTION:

The Groundwater Treatment Plant (GWTP) is currently operating in the recirculation mode per the System Non Operation Test, water was recirculated for 643 hours and 55 minutes this month.

PLANT SAFETY/TRAINING:

There were no lost time accidents. June's Safety Training Topic was "Heat Stress and Bloodborne Pathogen Control".

PLANT MAINTENANCE:

All daily, weekly, and monthly preventative maintenance activities were performed including the inspection of the **IWL** and general upkeep of the treatment facility. The following preventative and corrective maintenance activities were completed this month.

- Weed-eating and mowing of the compounds around injection wells I-9 and I-10.
- On June 3rd the GWTP was shut down and all circuit breakers at the extraction and injection wells were opened along with the GWTP main breaker. Due to sub-station work on June 4th and 5th completed by TEAD Base Utilities, Wilson Construction and All Tech.
- On June 6th power was restored to the GWTP. Wilson Construction and All Tech arrived onsite to check rotation before startup. Everything checked out and recirculation was started with no problems. Also the circuit breakers at the extraction and injection wells were closed with no problems noted.
- A new low level conduit was installed at extraction well E-13
- The low level conduit at extraction well E-1 was repaired.
- The roofing panel on the lean-to at extraction well E-1 was repaired.
- Operations personnel pumped and treated 6,000 gallons of makeup water from E-13 on June 7th.
- Preparation and re-attachment of loose insulation in the well vaults at extraction wells E-6, E-10 and injection well I-12.
- Mowing and weed-eating of the GWTP perimeter.
- Operations personnel pumped and treated 6,000 gallons of makeup water from E-13 on June 14th.
- Mowing and weed-eating of extraction wells E-1, E-2.1, E-2.2, E-3.1, E-3.2, E-4, E-5, E-6, E-8, E-9, E-10, E-13 and injection wells I-1, I-11, I-12 and I-13.
- Operations personnel pumped and treated 6,000 gallons of makeup water from E-13 on June 21st.
- Uncovered a buried isolation valve at E-8.
- Operations personnel pumped and treated 6,000 gallons of makeup water from E-13 on June 28th.

APPENDIX B

**WEEKLY
EXTRACTION WELL
MONITORING**

Weeks of 12 January – 28 June 2005

EXTRACTION WELL WEEKLY MONITORING

JANUARY 12, 2005

WELL	TIME	GPM	*LEVEL	GALLONS TO DATE	WEEK'S TOTAL	AVG GPM	PRESSURE	DOWNTIME**	REASON DOWN
E-1	14:29	0	***	1,694,505,000	0	0	0	11522	****
E-2-1	12:22	0	***	783,401,000	0	0	0	11620	****
E-2-2	12:24	0	***	2,094,456,000	0	0	0	11625	****
E-3-1	11:54	0	***	1,538,775,000	0	0	0	11603	****
E-3-2	11:55	0	***	1,536,133,000	0	0	0	11600	****
E-4	10:58	0	***	1,575,672,000	0	0	0	11510	****
E-5	11:16	0	***	3,257,076,000	0	0	0	11439	****
E-6	10:49	0	***	2,079,104,000	0	0	0	11497	****
E-8	11:06	0	***	921,164,000	0	0	0	11507	****
E-9	11:23	0	***	2,209,542,000	0	0	0	11512	3
E-10	11:20	0	***	3,069,704,000	0	0	0	11512	****
E-11	14:56	0	***	2,191,054,000	0	0	0	11582	****
E-12	15:03	0	148.41	164,193,000	0	0	0	0	
E-13	12:16	0	***	2,377,856,000	0	0	0	11594	****
E-14	12:08	0	***	2,039,494,000	0	0	0	11625	****
E-15	12:33	0	***	2,450,310,000	0	0	0	11625	****

* DEPTH TO WATER (BTC)

**DOWNTIME IN MINUTES

*** TRANSDUCERS IN E-WELLS

**** WELL OFFLINE FOR SYSTEM NON OPERATION TEST

(1) POWER FLUCTUATION

(2) PREVENTATIVE MAINTENANCE

(3) CORRECTIVE MAINTENANCE

EXTRACTION WELL WEEKLY MONITORING

JANUARY 19, 2005

WELL	TIME	GPM	*LEVEL	GALLONS TO DATE	WEEK'S TOTAL	AVG GPM	PRESSURE	DOWNTIME**	REASON DOWN
E-1	11:43	0	***	1,694,505,000	0	0	0	9914	****
E-2-1	11:25	0	***	783,401,000	0	0	0	10023	****
E-2-2	11:23	0	***	2,094,456,000	0	0	0	10019	****
E-3-1	10:58	0	***	1,538,775,000	0	0	0	10024	****
E-3-2	10:54	0	***	1,536,133,000	0	0	0	10019	****
E-4	10:08	0	***	1,575,672,000	0	0	0	10030	****
E-5	10:22	0	***	3,257,076,000	0	0	0	10026	****
E-6	10:01	0	***	2,079,104,000	0	0	0	10032	****
E- 8	10:15	0	***	921,164,000	0	0	0	10029	****
E-9	10:35	0	***	2,209,542,000	0	0	0	10032	3
E-10	10:29	0	***	3,069,704,000	0	0	0	10029	****
E-11	11:47	0	***	2,191,054,000	0	0	0	9891	****
E-12	14:17	0	148.18	164,193,000	0	0	0	0	
E-13	11:14	0	***	2,377,862,000	6,000	109	0	9963	****
E-14	11:06	0	***	2,039,494,000	0	0	0	10018	****
E-15	11:32	0	***	2,450,310,000	0	0	0	10019	****

* DEPTH TO WATER (BTC)

**DOWNTIME IN MINUTES

*** TRANSDUCERS IN E-WELLS

**** WELL OFFLINE FOR SYSTEM NON OPERATION TEST

(1) POWER FLUCTUATION

(2) PREVENTATIVE MAINTENANCE

(3) CORRECTIVE MAINTENANCE

EXTRACTION WELL WEEKLY MONITORING

JANUARY 25, 2005

WELL	TIME	GPM	*LEVEL	GALLONS TO DATE	WEEK'S TOTAL	AVG GPM	PRESSURE	DOWNTIME**	REASON DOWN
E-1	13:18	0	***	1,694,505,000	0	0	0	8735	****
E-2-1	12:12	0	***	783,401,000	0	0	0	8687	****
E-2-2	12:09	0	***	2,094,456,000	0	0	0	8686	****
E-3-1	12:03	0	***	1,538,775,000	0	0	0	8705	****
E-3-2	12:05	0	***	1,536,133,000	0	0	0	8651	****
E-4	12:49	0	***	1,575,672,000	0	0	0	8801	****
E-5	13:04	0	***	3,257,076,000	0	0	0	8802	****
E-6	12:54	0	***	2,079,104,000	0	0	0	8813	****
E- 8	12:59	0	***	921,164,000	0	0	0	8804	****
E-9	13:12	0	***	2,209,542,000	0	0	0	8797	3
E-10	13:09	0	***	3,069,704,000	0	0	0	8800	****
E-11	12:19	0	***	2,191,054,000	0	0	0	8672	****
E-12	13:43	0	148.31	164,193,000	0	0	0	0	
E-13	12:38	0	***	2,377,868,000	6,000	102	0	8665	****
E-14	11:53	0	***	2,039,494,000	0	0	0	8687	****
E-15	12:26	0	***	2,450,310,000	0	0	0	8694	****

* DEPTH TO WATER (BTC)

**DOWNTIME IN MINUTES

*** TRANSDUCERS IN E-WELLS

(1) POWER FLUCTUATION

(2) PREVENTATIVE MAINTENANCE

(3) CORRECTIVE MAINTENANCE

EXTRACTION WELL WEEKLY MONITORING

FEBRUARY 1, 2005

WELL	TIME	GPM	*LEVEL	GALLONS TO DATE	WEEK'S TOTAL	AVG GPM	PRESSURE	DOWNTIME**	REASON DOWN
E-1	12:00	0	***	1,694,505,000	0	0	0	10002	****
E-2-1	11:19	0	***	783,401,000	0	0	0	10027	****
E-2-2	11:22	0	***	2,094,456,000	0	0	0	10033	****
E-3-1	10:50	0	***	1,538,775,000	0	0	0	10007	****
E-3-2	10:53	0	***	1,536,133,000	0	0	0	10008	****
E-4	10:07	0	***	1,575,672,000	0	0	0	9918	****
E-5	10:19	0	***	3,257,076,000	0	0	0	9915	****
E-6	10:00	0	***	2,079,104,000	0	0	0	9906	****
E- 8	10:19	0	***	921,164,000	0	0	0	9915	****
E-9	10:28	0	***	2,209,542,000	0	0	0	9915	3
E-10	10:24	0	***	3,069,704,000	0	0	0	9915	****
E-11	12:34	0	***	2,191,054,000	0	0	0	10095	****
E-12	13:49	0	148.26	164,193,000	0	0	0	0	
E-13	11:13	0	***	2,377,868,000	0	0	0	9995	****
E-14	11:03	0	***	2,039,494,000	0	0	0	10030	****
E-15	11:30	0	***	2,450,310,000	0	0	0	10024	****

* DEPTH TO WATER (BTC)

**DOWNTIME IN MINUTES

*** TRANSDUCERS IN E-WELLS

**** WELL OFFLINE FOR SYSTEM NON OPERATION TEST

(1) POWER FLUCTUATION

(2) PREVENTATIVE MAINTENANCE

(3) CORRECTIVE MAINTENANCE

EXTRACTION WELL WEEKLY MONITORING

FEBRUARY 8, 2005

WELL	TIME	GPM	*LEVEL	GALLONS TO DATE	WEEK'S TOTAL	AVG GPM	PRESSURE	DOWNTIME**	REASON DOWN
E-1	12:15	0	***	1,694,505,000	0	0	0	10095	****
E-2-1	12:05	0	***	783,401,000	0	0	0	10126	****
E-2-2	12:02	0	***	2,094,456,000	0	0	0	10120	****
E-3-1	11:47	90	***	1,538,912,000	137,000	95	0	8695	****
E-3-2	11:52	100	***	1,536,311,000	178,000	124	25	8700	****
E-4	10:19	100	***	1,575,783,000	111,000	78	0	8663	****
E-5	10:44	100	***	3,257,249,000	173,000	134	0	8810	****
E-6	10:29	100	***	2,079,235,000	131,000	102	0	8826	****
E- 8	10:38	90	***	921,311,000	147,000	113	0	8803	****
E-9	11:00	0	***	2,209,542,000	0	0	0	10115	3
E-10	10:52	120	***	3,069,893,000	189,000	134	0	8701	****
E-11	12:23	0	***	2,191,054,000	0	0	0	10069	****
E-12	12:47	0	148.35	164,193,000	0	0	0	0	
E-13	11:31	0	***	2,377,868,000	0	0	0	10098	****
E-14	11:38	0	***	2,039,494,000	0	0	0	10045	****
E-15	12:09	0	***	2,450,310,000	0	0	0	10119	****

* DEPTH TO WATER (BTC)

**DOWNTIME IN MINUTES

*** TRANSDUCERS IN E-WELLS

**** WELL OFFLINE FOR SYSTEM NON OPERATION TEST

(1) POWER FLUCTUATION

(2) PREVENTATIVE MAINTENANCE

(3) CORRECTIVE MAINTENANCE

EXTRACTION WELL WEEKLY MONITORING

FEBRUARY 15, 2005

WELL	TIME	GPM	*LEVEL	GALLONS TO DATE	WEEK'S TOTAL	AVG GPM	PRESSURE	DOWNTIME**	REASON DOWN
E-1	11:49	0	***	1,694,505,000	0	0	0	10054	****
E-2-1	11:35	0	***	783,401,000	0	0	0	10050	****
E-2-2	11:33	0	***	2,094,456,000	0	0	0	10051	****
E-3-1	11:08	0	***	1,539,336,000	424,000	98	0	5723	****
E-3-2	11:02	0	***	1,536,822,000	511,000	118	0	5709	****
E-4	10:11	0	***	1,576,179,000	396,000	91	0	5741	****
E-5	10:25	0	***	3,257,848,000	599,000	138	0	5714	****
E-6	10:04	0	***	2,079,700,000	465,000	107	0	5718	****
E-8	10:20	0	***	921,814,000	503,000	116	0	5721	****
E-9	10:36	0	***	2,209,542,000	0	0	0	10056	3
E-10	10:31	0	***	3,070,521,000	628,000	144	0	5706	****
E-11	12:27	0	***	2,191,054,000	0	0	0	10084	****
E-12	12:37	0	147.98	164,193,000	0	0	0	0	
E-13	11:24	0	***	2,377,868,000	0	0	0	10073	****
E-14	11:17	0	***	2,039,494,000	0	0	0	10059	****
E-15	11:42	0	***	2,450,310,000	0	0	0	10053	****

* DEPTH TO WATER (BTC)

**DOWNTIME IN MINUTES

*** TRANSDUCERS IN E-WELLS

**** WELL OFFLINE FOR SYSTEM NON OPERATION TEST

(1) POWER FLUCTUATION

(2) PREVENTATIVE MAINTENANCE

(3) CORRECTIVE MAINTENANCE

EXTRACTION WELL WEEKLY MONITORING
FEBRUARY 22, 2005

WELL	TIME	GPM	*LEVEL	GALLONS TO DATE	WEEK'S TOTAL	AVG GPM	PRESSURE	DOWNTIME**	REASON DOWN
E-1	12:34	0	***	1,694,505,000	0	0	0	10125	****
E-2-1	11:52	0	***	783,401,000	0	0	0	10097	****
E-2-2	11:46	0	***	2,094,456,000	0	0	0	10093	****
E-3-1	11:35	0	***	1,539,336,000	0	0	0	10107	****
E-3-2	11:39	0	***	1,536,822,000	0	0	0	10117	****
E-4	10:24	0	***	1,576,179,000	0	0	0	10093	****
E-5	10:45	0	***	3,257,848,000	0	0	0	10100	****
E-6	10:31	0	***	2,079,700,000	0	0	0	10107	****
E- 8	10:39	0	***	921,814,000	0	0	0	10099	****
E-9	10:57	0	***	2,209,542,000	0	0	0	10101	3
E-10	10:53	0	***	3,070,521,000	0	0	0	10102	****
E-11	12:42	0	***	2,191,054,000	0	0	0	10095	****
E-12	13:13	0	148.02	164,193,000	0	0	0	0	
E-13	11:13	0	***	2,377,868,000	0	0	0	10069	****
E-14	11:23	0	***	2,039,494,000	0	0	0	10086	****
E-15	12:26	0	***	2,450,310,000	0	0	0	10124	****

* DEPTH TO WATER (BTC)

**DOWNTIME IN MINUTES

*** TRANSDUCERS IN E-WELLS

**** WELL OFFLINE FOR SYSTEM NON OPERATION TEST

(1) POWER FLUCTUATION

(2) PREVENTATIVE MAINTENANCE

(3) CORRECTIVE MAINTENANCE

EXTRACTION WELL WEEKLY MONITORING

MARCH 1, 2005

WELL	TIME	GPM	*LEVEL	GALLONS TO DATE	WEEK'S TOTAL	AVG GPM	PRESSURE	DOWNTIME**	REASON DOWN
E-1	10:50	0	***	1,694,505,000	0	0	0	9976	****
E-2-1	10:28	0	***	783,401,000	0	0	0	9996	****
E-2-2	10:24	0	***	2,094,456,000	0	0	0	9998	****
E-3-1	9:58	0	***	1,539,336,000	0	0	0	9983	****
E-3-2	10:04	0	***	1,536,822,000	0	0	0	9985	****
E-4	9:29	0	***	1,576,179,000	0	0	0	10025	****
E-5	9:38	0	***	3,257,848,000	0	0	0	10013	****
E-6	9:23	0	***	2,079,700,000	0	0	0	10012	****
E-8	9:34	0	***	921,814,000	0	0	0	10015	****
E-9	9:48	0	***	2,209,542,000	0	0	0	10011	3
E-10	9:45	0	***	3,070,521,000	0	0	0	9967	****
E-11	11:21	0	***	2,191,054,000	0	0	0	9999	****
E-12	11:32	0	148.18	164,193,000	0	0	0	0	
E-13	10:18	0	***	2,377,868,000	0	0	0	10025	****
E-14	10:11	0	***	2,039,494,000	0	0	0	10008	****
E-15	10:36	0	***	2,450,310,000	0	0	0	9970	****

* DEPTH TO WATER (BTC)

**DOWNTIME IN MINUTES

*** TRANSDUCERS IN E-WELLS

**** WELL OFFLINE FOR SYSTEM NON OPERATION TEST

(1) POWER FLUCTUATION

(2) PREVENTATIVE MAINTENANCE

(3) CORRECTIVE MAINTENANCE

EXTRACTION WELL WEEKLY MONITORING

MARCH 8, 2005

WELL	TIME	GPM	*LEVEL	GALLONS TO DATE	WEEK'S TOTAL	AVG GPM	PRESSURE	DOWNTIME**	REASON DOWN
E-1	11:54	0	***	1,694,505,000	0	0	0	10144	****
E-2-1	11:45	0	***	783,401,000	0	0	0	10157	****
E-2-2	11:41	0	***	2,094,456,000	0	0	0	10157	****
E-3-1	11:35	0	***	1,539,336,000	0	0	0	10177	****
E-3-2	11:37	0	***	1,536,822,000	0	0	0	10173	****
E-4	10:32	0	***	1,576,179,000	0	0	0	10143	****
E-5	10:50	0	***	3,257,848,000	0	0	0	10152	****
E-6	10:37	0	***	2,079,700,000	0	0	0	10117	****
E- 8	10:45	0	***	921,814,000	0	0	0	10151	****
E-9	11:11	0	***	2,209,542,000	0	0	0	10163	3
E-10	11:06	0	***	3,070,521,000	0	0	0	10161	****
E-11	12:02	0	***	2,191,054,000	0	0	0	10121	****
E-12	12:43	0	148.12	164,193,000	0	0	0	0	
E-13	11:18	0	***	2,377,868,000	0	0	0	10140	****
E-14	11:26	0	***	2,039,494,000	0	0	0	10155	****
E-15	11:49	0	***	2,450,310,000	0	0	0	10153	****

* DEPTH TO WATER (BTC)

**DOWNTIME IN MINUTES

*** TRANSDUCERS IN E-WELLS

**** WELL OFFLINE FOR SYSTEM NON OPERATION TEST

(1) POWER FLUCTUATION

(2) PREVENTATIVE MAINTENANCE

(3) CORRECTIVE MAINTENANCE

EXTRACTION WELL WEEKLY MONITORING

MARCH 15, 2005

WELL	TIME	GPM	*LEVEL	GALLONS TO DATE	WEEK'S TOTAL	AVG GPM	PRESSURE	DOWNTIME**	REASON DOWN
E-1	12:16	0	***	1,694,505,000	0	0	0	10102	****
E-2-1	11:21	0	***	783,401,000	0	0	0	10056	****
E-2-2	11:24	0	***	2,094,456,000	0	0	0	10063	****
E-3-1	10:57	0	***	1,539,336,000	0	0	0	10042	****
E-3-2	10:59	0	***	1,536,822,000	0	0	0	10042	****
E-4	11:38	0	***	1,576,179,000	0	0	0	10146	****
E-5	11:53	0	***	3,257,848,000	0	0	0	10143	****
E-6	9:54	0	***	2,079,700,000	0	0	0	10037	****
E- 8	11:44	0	***	921,814,000	0	0	0	10139	****
E-9	12:05	0	***	2,209,542,000	0	0	0	10134	3
E-10	12:01	0	***	3,070,521,000	0	0	0	10135	****
E-11	12:22	0	***	2,191,054,000	0	0	0	10100	****
E-12	12:32	0	147.75	164,193,000	0	0	0	0	
E-13	11:17	0	***	2,377,874,000	6,000	107	0	10023	****
E-14	10:49	0	***	2,039,494,000	0	0	0	10043	****
E-15	11:04	0	***	2,450,310,000	0	0	0	10035	****

* DEPTH TO WATER (BTC)

**DOWNTIME IN MINUTES

*** TRANSDUCERS IN E-WELLS

**** WELL OFFLINE FOR SYSTEM NON OPERATION TEST

(1) POWER FLUCTUATION

(2) PREVENTATIVE MAINTENANCE

(3) CORRECTIVE MAINTENANCE

EXTRACTION WELL WEEKLY MONITORING

MARCH 22, 2005

WELL	TIME	GPM	*LEVEL	GALLONS TO DATE	WEEK'S TOTAL	AVG GPM	PRESSURE	DOWNTIME**	REASON DOWN
E-1	10:31	0	***	1,694,505,000	0	0	0	9975	****
E-2-1	10:22	0	***	783,401,000	0	0	0	10021	****
E-2-2	10:19	0	***	2,094,456,000	0	0	0	10015	****
E-3-1	10:12	0	***	1,539,336,000	0	0	0	10035	****
E-3-2	10:15	0	***	1,536,822,000	0	0	0	10036	****
E-4	10:59	0	***	1,576,179,000	0	0	0	10041	****
E-5	11:18	0	***	3,257,848,000	0	0	0	10045	****
E-6	11:05	0	***	2,079,700,000	0	0	0	10151	****
E- 8	11:12	0	***	921,814,000	0	0	0	10048	****
E-9	11:25	0	***	2,209,542,000	0	0	0	10120	3
E-10	11:22	0	***	3,070,521,000	0	0	0	10041	****
E-11	10:39	0	***	2,191,054,000	0	0	0	9997	****
E-12	11:49	0	147.65	164,193,000	0	0	0	0	
E-13	10:43	0	***	2,377,880,000	6,000	102	0	9987	****
E-14	10:00	0	***	2,039,494,000	0	0	0	10031	****
E-15	10:26	0	***	2,450,310,000	0	0	0	10042	****

* DEPTH TO WATER (BTC)

**DOWNTIME IN MINUTES

*** TRANSDUCERS IN E-WELLS

**** WELL OFFLINE FOR SYSTEM NON OPERATION TEST

(1) POWER FLUCTUATION

(2) PREVENTATIVE MAINTENANCE

(3) CORRECTIVE MAINTENANCE

EXTRACTION WELL WEEKLY MONITORING

MARCH 29, 2005

WELL	TIME	GPM	*LEVEL	GALLONS TO DATE	WEEK'S TOTAL	AVG GPM	PRESSURE	DOWNTIME**	REASON DOWN
E-1	13:14	0	***	1,694,505,000	0	0	0	10243	****
E-2-1	12:48	0	***	783,401,000	0	0	0	10226	****
E-2-2	12:45	0	***	2,094,456,000	0	0	0	10226	****
E-3-1	12:13	0	***	1,539,336,000	0	0	0	10201	****
E-3-2	12:07	0	***	1,536,822,000	0	0	0	10192	****
E-4	11:27	0	***	1,576,179,000	0	0	0	10108	****
E-5	11:38	0	***	3,257,848,000	0	0	0	10100	****
E-6	11:21	0	***	2,079,700,000	0	0	0	10096	****
E-8	11:33	0	***	921,814,000	0	0	0	10101	****
E-9	11:50	0	***	2,209,542,000	0	0	0	10105	3
E-10	11:47	0	***	3,070,521,000	0	0	0	10105	****
E-11	13:24	0	***	2,191,054,000	0	0	0	10245	****
E-12	10:38	0	147.79	164,193,000	0	0	0	0	
E-13	12:37	0	***	2,377,880,000	0	0	0	10194	****
E-14	12:26	0	***	2,039,494,000	0	0	0	10226	****
E-15	12:57	0	***	2,450,310,000	0	0	0	10231	****

* DEPTH TO WATER (BTC)

**DOWNTIME IN MINUTES

*** TRANSDUCERS IN E-WELLS

**** WELL OFFLINE FOR SYSTEM NON OPERATION TEST

(1) POWER FLUCTUATION

(2) PREVENTATIVE MAINTENANCE

(3) CORRECTIVE MAINTENANCE

EXTRACTION WELL WEEKLY MONITORING
APRIL 6, 2005

WELL	TIME	GPM	*LEVEL	GALLONS TO DATE	WEEK'S TOTAL	AVG GPM	PRESSURE	DOWNTIME**	REASON DOWN
E-1	11:20	0	***	1,694,505,000	0	0	0	11406	****
E-2-1	11:08	0	***	783,401,000	0	0	0	11420	****
E-2-2	11:04	0	***	2,094,456,000	0	0	0	11419	****
E-3-1	10:54	0	***	1,539,336,000	0	0	0	11441	****
E-3-2	10:57	0	***	1,536,822,000	0	0	0	11450	****
E-4	10:03	0	***	1,576,179,000	0	0	0	11436	****
E-5	10:19	0	***	3,257,848,000	0	0	0	11441	****
E-6	10:08	0	***	2,079,700,000	0	0	0	11447	****
E- 8	10:15	0	***	921,814,000	0	0	0	11442	****
E-9	10:26	0	***	2,209,542,000	0	0	0	11436	3
E-10	10:22	0	***	3,070,521,000	0	0	0	11435	****
E-11	11:28	0	***	2,191,054,000	0	0	0	11404	****
E-12	12:00	0	147.82	164,193,000	0	0	0	0	
E-13	10:33	0	***	2,377,886,000	6,000	130	0	11350	****
E-14	10:41	0	***	2,039,494,000	0	0	0	11415	****
E-15	11:14	0	***	2,450,310,000	0	0	0	11417	****

* DEPTH TO WATER (BTC)

**DOWNTIME IN MINUTES

*** TRANSDUCERS IN E-WELLS

**** WELL OFFLINE FOR SYSTEM NON OPERATION TEST

(1) POWER FLUCTUATION

(2) PREVENTATIVE MAINTENANCE

(3) CORRECTIVE MAINTENANCE

EXTRACTION WELL WEEKLY MONITORING

APRIL 12, 2005

WELL	TIME	GPM	*LEVEL	GALLONS TO DATE	WEEK'S TOTAL	AVG GPM	PRESSURE	DOWNTIME**	REASON DOWN
E-1	11:20	0	***	1,694,505,000	0	0	0	8668	****
E-2-1	11:08	0	***	783,401,000	0	0	0	8623	****
E-2-2	11:04	0	***	2,094,456,000	0	0	0	8623	****
E-3-1	10:54	0	***	1,539,336,000	0	0	0	8622	****
E-3-2	10:57	0	***	1,536,822,000	0	0	0	8623	****
E-4	10:03	0	***	1,576,179,000	0	0	0	8706	****
E-5	10:19	0	***	3,257,848,000	0	0	0	8706	****
E-6	10:08	0	***	2,079,700,000	0	0	0	8706	****
E- 8	10:15	0	***	921,814,000	0	0	0	8705	****
E-9	10:26	0	***	2,209,542,000	0	0	0	8708	3
E-10	10:22	0	***	3,070,521,000	0	0	0	8709	****
E-11	11:28	0	***	2,191,054,000	0	0	0	8664	****
E-12	12:00	0	147.85	164,193,000	0	0	0	0	
E-13	10:33	0	***	2,377,886,000	0	0	0	8622	****
E-14	10:41	0	***	2,039,494,000	0	0	0	8625	****
E-15	11:14	0	***	2,450,310,000	0	0	0	8623	****

* DEPTH TO WATER (BTC)

**DOWNTIME IN MINUTES

*** TRANSDUCERS IN E-WELLS

**** WELL OFFLINE FOR SYSTEM NON OPERATION TEST

(1) POWER FLUCTUATION

(2) PREVENTATIVE MAINTENANCE

(3) CORRECTIVE MAINTENANCE

EXTRACTION WELL WEEKLY MONITORING

APRIL 19, 2005

WELL	TIME	GPM	*LEVEL	GALLONS TO DATE	WEEK'S TOTAL	AVG GPM	PRESSURE	DOWNTIME**	REASON DOWN
E-1	11:13	0	***	1,694,505,000	0	0	0	10076	****
E-2-1	11:08	0	***	783,401,000	0	0	0	10108	****
E-2-2	10:13	0	***	2,094,456,000	0	0	0	10115	****
E-3-1	10:21	0	***	1,539,336,000	0	0	0	10117	****
E-3-2	10:08	0	***	1,536,822,000	0	0	0	10108	****
E-4	10:18	0	***	1,576,179,000	0	0	0	10024	****
E-5	10:27	0	***	3,257,848,000	0	0	0	10016	****
E-6	10:25	0	***	2,079,700,000	0	0	0	10014	****
E-8	12:19	0	***	921,814,000	0	0	0	10018	****
E-9	12:53	0	***	2,209,542,000	0	0	0	10013	3
E-10	10:39	0	***	3,070,521,000	0	0	0	10014	****
E-11	10:58	0	***	2,191,054,000	0	0	0	10107	****
E-12	11:28	0	147.80	164,193,000	0	0	0	0	
E-13	10:40	0	***	2,377,892,000	6,000	111	0	10050	****
E-14	11:00	0	***	2,039,494,000	0	0	0	10112	****
E-15	11:29	0	***	2,450,310,000	0	0	0	10111	****

* DEPTH TO WATER (BTC)

**DOWNTIME IN MINUTES

*** TRANSDUCERS IN E-WELLS

**** WELL OFFLINE FOR SYSTEM NON OPERATION TEST

(1) POWER FLUCTUATION

(2) PREVENTATIVE MAINTENANCE

(3) CORRECTIVE MAINTENANCE

EXTRACTION WELL WEEKLY MONITORING

APRIL 26, 2005

WELL	TIME	GPM	*LEVEL	GALLONS TO DATE	WEEK'S TOTAL	AVG GPM	PRESSURE	DOWNTIME**	REASON DOWN
E-1	10:45	0	***	1,694,505,000	0	0	0	10021	****
E-2-1	10:32	0	***	783,401,000	0	0	0	10033	****
E-2-2	10:29	0	***	2,094,456,000	0	0	0	10027	****
E-3-1	10:21	0	***	1,539,336,000	0	0	0	10028	****
E-3-2	10:24	0	***	1,536,822,000	0	0	0	10036	****
E-4	11:11	0	***	1,576,179,000	0	0	0	10138	****
E-5	11:29	0	***	3,257,848,000	0	0	0	10148	****
E-6	11:17	0	***	2,079,700,000	0	0	0	10149	****
E- 8	11:25	0	***	921,814,000	0	0	0	10147	****
E-9	11:38	0	***	2,209,542,000	0	0	0	10151	3
E-10	11:35	0	***	3,070,521,000	0	0	0	10150	****
E-11	10:51	0	***	2,191,054,000	0	0	0	9992	****
E-12	12:36	0	147.82	164,193,000	0	0	0	0	
E-13	11:00	0	***	2,377,898,000	6,000	100	0	10041	****
E-14	10:09	0	***	2,039,494,000	0	0	0	10031	****
E-15	10:38	0	***	2,450,310,000	0	0	0	10030	****

* DEPTH TO WATER (BTC)

**DOWNTIME IN MINUTES

*** TRANSDUCERS IN E-WELLS

**** WELL OFFLINE FOR SYSTEM NON OPERATION TEST

(1) POWER FLUCTUATION

(2) PREVENTATIVE MAINTENANCE

(3) CORRECTIVE MAINTENANCE

EXTRACTION WELL WEEKLY MONITORING

MAY 3, 2005

WELL	TIME	GPM	*LEVEL	GALLONS TO DATE	WEEK'S TOTAL	AVG GPM	PRESSURE	DOWNTIME**	REASON DOWN
E-1	11:59	0	***	1,694,505,000	0	0	0	10154	****
E-2-1	11:31	0	***	783,401,000	0	0	0	10139	****
E-2-2	11:34	0	***	2,094,456,000	0	0	0	10111	****
E-3-1	11:10	0	***	1,539,336,000	0	0	0	10129	****
E-3-2	11:07	0	***	1,536,822,000	0	0	0	10123	****
E-4	10:41	0	***	1,576,179,000	0	0	0	10050	****
E-5	10:50	0	***	3,257,848,000	0	0	0	10041	****
E-6	10:36	0	***	2,079,700,000	0	0	0	10039	****
E- 8	10:46	0	***	921,814,000	0	0	0	10041	****
E-9	10:57	0	***	2,209,542,000	0	0	0	10039	****
E-10	10:54	0	***	3,070,521,000	0	0	0	10039	****
E-11	12:32	0	***	2,191,054,000	0	0	0	10181	****
E-12	12:38	0	147.80	164,193,000	0	0	0	0	
E-13	11:26	0	***	2,377,898,000	0	0	0	10106	****
E-14	11:17	0	***	2,039,494,000	0	0	0	10148	****
E-15	11:39	0	***	2,450,310,000	0	0	0	10141	****

* DEPTH TO WATER (BTC)

**DOWNTIME IN MINUTES

*** TRANSDUCERS IN E-WELLS

**** WELL OFFLINE FOR SYSTEM NON OPERATION TEST

(1) POWER FLUCTUATION

(2) PREVENTATIVE MAINTENANCE

(3) CORRECTIVE MAINTENANCE

EXTRACTION WELL WEEKLY MONITORING

MAY 10, 2005

WELL	TIME	GPM	*LEVEL	GALLONS TO DATE	WEEK'S TOTAL	AVG GPM	PRESSURE	DOWNTIME**	REASON DOWN
E-1	12:55	100	***	1,694,665,000	160,000	110	52	8684	****
E-2-1	12:17	110	***	783,531,000	130,000	102	38	8851	****
E-2-2	12:13	100	***	2,094,614,000	158,000	106	38	8630	****
E-3-1	11:47	0	***	1,539,336,000	0	0	0	10117	****
E-3-2	11:51	0	***	1,536,822,000	0	0	0	10124	****
E-4	11:13	0	***	1,576,179,000	0	0	0	10112	****
E-5	11:30	0	***	3,257,848,000	0	0	0	10120	****
E-6	11:19	0	***	2,079,700,000	0	0	0	10123	****
E- 8	11:26	0	***	921,814,000	0	0	0	10120	****
E-9	11:38	0	***	2,209,542,000	0	0	0	10121	3
E-10	11:35	0	***	3,070,521,000	0	0	0	10121	****
E-11	13:01	110	***	2,191,195,000	141,000	97	20	8660	****
E-12	13:41	0	147.72	164,193,000	0	0	0	0	
E-13	12:07	100	***	2,378,049,000	151,000	101	26	8624	****
E-14	11:58	100	***	2,039,659,000	165,000	113	24	8661	****
E-15	12:27	140	***	2,450,526,000	216,000	145	50	8639	****

* DEPTH TO WATER (BTC)

**DOWNTIME IN MINUTES

*** TRANSDUCERS IN E-WELLS

**** WELL OFFLINE FOR SYSTEM NON OPERATION TEST

(1) POWER FLUCTUATION

(2) PREVENTATIVE MAINTENANCE

(3) CORRECTIVE MAINTENANCE

EXTRACTION WELL WEEKLY MONITORING

MAY 17, 2005

WELL	TIME	GPM	*LEVEL	GALLONS TO DATE	WEEK'S TOTAL	AVG GPM	PRESSURE	DOWNTIME**	REASON DOWN
E-1	11:49	0	***	1,695,170,000	505,000	117	0	5706	****
E-2-1	11:20	0	***	783,984,000	453,000	102	0	5583	****
E-2-2	11:25	0	***	2,095,082,000	468,000	110	0	5796	****
E-3-1	11:13	0	***	1,539,336,000	0	0	0	10046	****
E-3-2	11:10	0	***	1,536,822,000	0	0	0	10039	****
E-4	10:06	0	***	1,576,179,000	0	0	0	10013	****
E-5	10:11	0	***	3,257,848,000	0	0	0	10001	****
E-6	10:29	0	***	2,079,700,000	0	0	0	10030	****
E- 8	10:23	0	***	921,814,000	0	0	0	10017	****
E-9	10:18	0	***	2,209,542,000	0	0	0	10000	3
E-10	10:15	0	***	3,070,521,000	0	0	0	10000	****
E-11	12:28	0	***	2,191,620,000	425,000	99	0	5736	****
E-12	12:57	0	147.77	164,202,000	9,000	1	0	0	
E-13	10:41	0	***	2,378,515,000	466,000	108	0	5679	****
E-14	10:56	0	***	2,040,151,000	492,000	115	0	5757	****
E-15	11:34	0	***	2,450,938,000	412,000	96	0	5754	****

* DEPTH TO WATER (BTC)

**DOWNTIME IN MINUTES

*** TRANSDUCERS IN E-WELLS

**** WELL OFFLINE FOR SYSTEM NON OPERATION TEST

(1) POWER FLUCTUATION

(2) PREVENTATIVE MAINTENANCE

(3) CORRECTIVE MAINTENANCE

EXTRACTION WELL WEEKLY MONITORING

MAY 24, 2005

WELL	TIME	GPM	*LEVEL	GALLONS TO DATE	WEEK'S TOTAL	AVG GPM	PRESSURE	DOWNTIME**	REASON DOWN
E-1	13:21	0	***	1,695,170,000	0	0	0	10172	****
E-2-1	13:12	0	***	783,984,000	0	0	0	10192	****
E-2-2	13:09	0	***	2,095,082,000	0	0	0	10184	****
E-3-1	13:01	0	***	1,539,336,000	0	0	0	10188	****
E-3-2	13:04	0	***	1,536,822,000	0	0	0	10194	****
E-4	12:16	0	***	1,576,179,000	0	0	0	10210	****
E-5	12:35	0	***	3,257,848,000	0	0	0	10224	****
E-6	12:21	0	***	2,079,700,000	0	0	0	10192	****
E- 8	12:30	0	***	921,814,000	0	0	0	10207	****
E-9	12:45	0	***	2,209,542,000	0	0	0	10227	3
E-10	12:42	0	***	3,070,521,000	0	0	0	10227	****
E-11	13:30	0	***	2,191,620,000	0	0	0	10142	****
E-12	14:04	0	147.76	164,202,000	0	0	0	0	
E-13	11:34	0	***	2,378,521,000	6,000	100	0	10073	****
E-14	12:54	0	***	2,040,151,000	0	0	0	10198	****
E-15	13:17	0	***	2,450,938,000	0	0	0	10183	****

* DEPTH TO WATER (BTC)

**DOWNTIME IN MINUTES

*** TRANSDUCERS IN E-WELLS

**** WELL OFFLINE FOR SYSTEM NON OPERATION TEST

(1) POWER FLUCTUATION

(2) PREVENTATIVE MAINTENANCE

(3) CORRECTIVE MAINTENANCE

EXTRACTION WELL WEEKLY MONITORING

MAY 31, 2005

WELL	TIME	GPM	*LEVEL	GALLONS TO DATE	WEEK'S TOTAL	AVG GPM	PRESSURE	DOWNTIME**	REASON DOWN
E-1	12:41	0	***	1,695,170,000	0	0	0	10040	****
E-2-1	11:43	0	***	783,984,000	0	0	0	9991	****
E-2-2	11:47	0	***	2,095,082,000	0	0	0	9998	****
E-3-1	11:35	0	***	1,539,336,000	0	0	0	9994	****
E-3-2	11:38	0	***	1,536,822,000	0	0	0	9994	****
E-4	12:06	0	***	1,576,179,000	0	0	0	10070	****
E-5	12:21	0	***	3,257,848,000	0	0	0	10066	****
E-6	12:11	0	***	2,079,700,000	0	0	0	10070	****
E- 8	12:17	0	***	921,814,000	0	0	0	10067	****
E-9	12:27	0	***	2,209,542,000	0	0	0	10062	3
E-10	12:30	0	***	3,070,521,000	0	0	0	10068	****
E-11	13:06	0	***	2,191,620,000	0	0	0	10056	****
E-12	13:13	0	147.76	164,202,000	0	0	0	0	
E-13	11:17	0	***	2,378,527,000	6,000	103	0	10063	****
E-14	11:25	0	***	2,040,151,000	0	0	0	9991	****
E-15	11:53	0	***	2,450,938,000	0	0	0	9996	****

* DEPTH TO WATER (BTC)

**DOWNTIME IN MINUTES

*** TRANSDUCERS IN E-WELLS

**** WELL OFFLINE FOR SYSTEM NON OPERATION TEST

(1) POWER FLUCTUATION

(2) PREVENTATIVE MAINTENANCE

(3) CORRECTIVE MAINTENANCE

EXTRACTION WELL WEEKLY MONITORING

JUNE 7, 2005

WELL	TIME	GPM	*LEVEL	GALLONS TO DATE	WEEK'S TOTAL	AVG GPM	PRESSURE	DOWNTIME**	REASON DOWN
E-1	12:25	0	***	1,695,170,000	0	0	0	10064	****
E-2-1	11:18	0	***	783,984,000	0	0	0	10055	****
E-2-2	11:15	0	***	2,095,082,000	0	0	0	10048	****
E-3-1	11:07	0	***	1,539,336,000	0	0	0	10052	****
E-3-2	11:10	0	***	1,536,822,000	0	0	0	10052	****
E-4	11:49	0	***	1,576,179,000	0	0	0	10063	****
E-5	12:06	0	***	3,257,848,000	0	0	0	10065	****
E-6	11:54	0	***	2,079,700,000	0	0	0	10063	****
E-8	12:02	0	***	921,814,000	0	0	0	10065	****
E-9	12:15	0	***	2,209,542,000	0	0	0	10068	3
E-10	12:12	0	***	3,070,521,000	0	0	0	10062	****
E-11	12:30	0	***	2,191,620,000	0	0	0	10044	****
E-12	13:02	0	147.78	164,202,000	0	0	0	0	
E-13	11:40	0	***	2,378,533,000	6,000	103	0	10043	****
E-14	10:55	0	***	2,040,151,000	0	0	0	10050	****
E-15	11:26	0	***	2,450,938,000	0	0	0	10053	****

* DEPTH TO WATER (BTC)

**DOWNTIME IN MINUTES

*** TRANSDUCERS IN E-WELLS

**** WELL OFFLINE FOR SYSTEM NON OPERATION TEST

(1) POWER FLUCTUATION

(2) PREVENTATIVE MAINTENANCE

(3) CORRECTIVE MAINTENANCE

EXTRACTION WELL WEEKLY MONITORING

JUNE 14, 2005

WELL	TIME	GPM	*LEVEL	GALLONS TO DATE	WEEK'S TOTAL	AVG GPM	PRESSURE	DOWNTIME**	REASON DOWN
E-1	11:59	0	***	1,695,170,000	0	0	0	10054	****
E-2-1	11:34	0	***	783,984,000	0	0	0	10096	****
E-2-2	11:34	0	***	2,095,082,000	0	0	0	10113	****
E-3-1	11:27	0	***	1,539,336,000	0	0	0	10100	****
E-3-2	11:23	0	***	1,536,822,000	0	0	0	10093	****
E-4	10:21	0	***	1,576,179,000	0	0	0	9992	****
E-5	10:32	0	***	3,257,848,000	0	0	0	9986	****
E-6	10:25	0	***	2,079,700,000	0	0	0	9991	****
E- 8	10:29	0	***	921,814,000	0	0	0	9987	****
E-9	10:39	0	***	2,209,542,000	0	0	0	9984	3
E-10	10:35	0	***	3,070,521,000	0	0	0	9983	****
E-11	11:32	0	***	2,191,620,000	0	0	0	10022	****
E-12	12:44	0	147.74	164,202,000	0	0	0	0	
E-13	10:59	0	***	2,378,539,000	6,000	103	0	9980	****
E-14	11:10	0	***	2,040,151,000	0	0	0	10095	****
E-15	11:43	0	***	2,450,938,000	0	0	0	10097	****

* DEPTH TO WATER (BTC)

**DOWNTIME IN MINUTES

*** TRANSDUCERS IN E-WELLS

**** WELL OFFLINE FOR SYSTEM NON OPERATION TEST

(1) POWER FLUCTUATION

(2) PREVENTATIVE MAINTENANCE

(3) CORRECTIVE MAINTENANCE

EXTRACTION WELL WEEKLY MONITORING

JUNE 21, 2005

WELL	TIME	GPM	*LEVEL	GALLONS TO DATE	WEEK'S TOTAL	AVG GPM	PRESSURE	DOWNTIME**	REASON DOWN
E-1	12:03	0	***	1,695,170,000	0	0	0	10084	****
E-2-1	10:53	0	***	783,984,000	0	0	0	10039	****
E-2-2	10:50	0	***	2,095,082,000	0	0	0	10032	****
E-3-1	10:41	0	***	1,539,336,000	0	0	0	10034	****
E-3-2	10:44	0	***	1,536,822,000	0	0	0	10041	****
E-4	11:21	0	***	1,576,179,000	0	0	0	10140	****
E-5	11:44	0	***	3,257,848,000	0	0	0	10152	****
E-6	11:27	0	***	2,079,700,000	0	0	0	10142	****
E- 8	11:37	0	***	921,814,000	0	0	0	10148	****
E-9	11:53	0	***	2,209,542,000	0	0	0	10154	3
E-10	11:49	0	***	3,070,521,000	0	0	0	10154	****
E-11	12:08	0	***	2,191,620,000	0	0	0	10116	****
E-12	12:47	0	147.72	164,202,000	0	0	0	0	
E-13	11:13	0	***	2,378,545,000	6,000	103	0	10034	****
E-14	10:29	0	***	2,040,151,000	0	0	0	10039	****
E-15	11:03	0	***	2,450,938,000	0	0	0	10040	****

* DEPTH TO WATER (BTC)

**DOWNTIME IN MINUTES

*** TRANSDUCERS IN E-WELLS

**** WELL OFFLINE FOR SYSTEM NON OPERATION TEST

(1) POWER FLUCTUATION

(2) PREVENTATIVE MAINTENANCE

(3) CORRECTIVE MAINTENANCE

EXTRACTION WELL WEEKLY MONITORING

JUNE 28, 2005

WELL	TIME	GPM	*LEVEL	GALLONS TO DATE	WEEK'S TOTAL	AVG GPM	PRESSURE	DOWNTIME**	REASON DOWN
E-1	12:05	0	***	1,695,170,000	0	0	0	10082	****
E-2-1	11:41	0	***	783,984,000	0	0	0	10128	****
E-2-2	11:36	0	***	2,095,082,000	0	0	0	10126	****
E-3-1	11:23	0	***	1,539,336,000	0	0	0	10122	****
E-3-2	11:28	0	***	1,536,822,000	0	0	0	10124	****
E-4	10:21	0	***	1,576,179,000	0	0	0	10020	****
E-5	10:30	0	***	3,257,848,000	0	0	0	10006	****
E-6	10:11	0	***	2,079,700,000	0	0	0	10004	****
E-8	10:25	0	***	921,814,000	0	0	0	10008	****
E-9	10:39	0	***	2,209,542,000	0	0	0	10006	3
E-10	10:35	0	***	3,070,521,000	0	0	0	10006	****
E-11	12:48	0	***	2,191,620,000	0	0	0	10120	****
E-12	13:02	0	147.75	164,202,000	0	0	0	0	
E-13	10:56	0	***	2,378,551,000	6,000	103	0	10063	****
E-14	11:09	0	***	2,040,151,000	0	0	0	10120	****
E-15	11:48	0	***	2,450,938,000	0	0	0	10125	****

* DEPTH TO WATER (BTC)

**DOWNTIME IN MINUTES

*** TRANSDUCERS IN E-WELLS

**** WELL OFFLINE FOR SYSTEM NON OPERATION TEST

(1) POWER FLUCTUATION

(2) PREVENTATIVE MAINTENANCE

(3) CORRECTIVE MAINTENANCE

APPENDIX C

**WEEKLY
INJECTION WELL
MONITORING**

Weeks of 12 January – 28 June 2005

INJECTION WELL WEEKLY MONITORING

JANUARY 12, 2005

WELL	TIME	GPM	*LEVEL	GALLONS TO DATE	WEEK'S TOTAL	AVE. GPM	PRESSURE	DOWNTIME**	REASON DOWN
I-1	14:26	0		375,995,000	0	0	0/0	11520	***
I-2	16:12	0	204.22	398,161,000	0	0	0/0	11520	***
I-3	16:03	0	177.31	219,020,000	0	0	0/0	11520	***
I-4	15:53	0	161.45	2,939,341,000	0	0	0/0	11520	***
I-5	15:45	0	139.03	51,686,000	0	0	0/0	11520	***
I-6	15:38	0	217.33	25,403,000	0	0	0/0	11520	***
I-7	15:10	0	116.38	5,294,612,000	0	0	0/0	11520	***
I-8	15:15	0	123.40	2,526,411,000	0	0	0/0	11520	***
I-9	15:21	0	123.69	3,092,976,000	0	0	0/0	11520	***
I-10	15:28	0	134.97	3,239,380,000	0	0	0/0	11520	***
I-11	14:46	0	161.19	2,107,248,000	0	0	0/0	11520	***
I-12	14:42	0		1,435,459,000	0	0	0/0	11520	***
I-13	14:36	0	208.89	936,119,000	0	0	0/0	11520	***

* DEPTH TO WATER (BTC)

**DOWNTIME IN MINUTES

*** WELL OFFLINE FOR SYSTEM NON OPERATION TEST

(1) POWER FLUCTUATION

(2) PREVENTATIVE MAINTENANCE

(3) CORRECTIVE MAINTENANCE

INJECTION WELL WEEKLY MONITORING

JANUARY 19, 2005

WELL	TIME	GPM	*LEVEL	GALLONS TO DATE	WEEK'S TOTAL	AVE. GPM	PRESSURE	DOWNTIME**	REASON DOWN
I-1	11:40	0		375,995,000	0	0	0/0	10080	***
I-2	13:23	0	204.20	398,161,000	0	0	0/0	10080	***
I-3	13:29	0	177.00	219,020,000	0	0	0/0	10080	***
I-4	13:34	0	161.35	2,939,341,000	0	0	0/0	10080	***
I-5	13:40	0	138.90	51,686,000	0	0	0/0	10080	***
I-6	13:45	0	127.36	25,403,000	0	0	0/0	10080	***
I-7	13:50	0	115.96	5,294,612,000	0	0	0/0	10080	***
I-8	13:55	0	123.70	2,526,411,000	0	0	0/0	10080	***
I-9	14:01	0	123.42	3,092,976,000	0	0	0/0	10080	***
I-10	14:06	0	134.69	3,239,380,000	0	0	0/0	10080	***
I-11	11:59	0	261.30	2,107,248,000	0	0	0/0	10080	***
I-12	12:06	0		1,435,459,000	0	0	0/0	10080	***
I-13	12:10	0	207.07	936,119,000	0	0	0/0	10080	***

* DEPTH TO WATER (BTC)

**DOWNTIME IN MINUTES

*** WELL OFFLINE FOR SYSTEM NON OPERATION TEST

(1) POWER FLUCTUATION

(2) PREVENTATIVE MAINTENANCE

(3) CORRECTIVE MAINTENANCE

INJECTION WELL WEEKLY MONITORING

JANUARY 25, 2005

WELL	TIME	GPM	*LEVEL	GALLONS TO DATE	WEEK'S TOTAL	AVE. GPM	PRESSURE	DOWNTIME**	REASON DOWN
I-1	13:21	0		375,995,000	0	0	0/0	8640	***
I-2	14:28	0	204.24	398,161,000	0	0	0/0	8640	***
I-3	14:23	0	177.26	219,020,000	0	0	0/0	8640	***
I-4	14:19	0	161.40	2,939,341,000	0	0	0/0	8640	***
I-5	14:14	0	139.00	51,686,000	0	0	0/0	8640	***
I-6	14:10	0	127.32	25,403,000	0	0	0/0	8640	***
I-7	14:06	0	116.02	5,294,612,000	0	0	0/0	8640	***
I-8	14:01	0	123.72	2,526,411,000	0	0	0/0	8640	***
I-9	13:55	0	123.51	3,092,976,000	0	0	0/0	8640	***
I-10	13:51	0	134.81	3,239,380,000	0	0	0/0	8640	***
I-11	13:35	0	161.21	2,107,248,000	0	0	0/0	8640	***
I-12	13:30	0		1,435,459,000	0	0	0/0	8640	***
I-13	13:26	0	208.98	936,119,000	0	0	0/0	8640	***

* DEPTH TO WATER (BTC)

**DOWNTIME IN MINUTES

*** WELL OFFLINE FOR SYSTEM NON OPERATION TEST

(1) POWER FLUCTUATION

(2) PREVENTATIVE MAINTENANCE

(3) CORRECTIVE MAINTENANCE

INJECTION WELL WEEKLY MONITORING

FEBRUARY 1, 2005

WELL	TIME	GPM	*LEVEL	GALLONS TO DATE	WEEK'S TOTAL	AVE. GPM	PRESSURE	DOWNTIME**	REASON DOWN
I-1	11:52	0		375,995,000	0	0	0/0	10080	***
I-2	13:02	0	204.20	398,161,000	0	0	0/0	10080	***
I-3	13:10	0	177.30	219,020,000	0	0	0/0	10080	***
I-4	13:18	0	161.38	2,939,341,000	0	0	0/0	10080	***
I-5	13:27	0	138.96	51,686,000	0	0	0/0	10080	***
I-6	13:36	0	127.29	25,403,000	0	0	0/0	10080	***
I-7	14:00	0	116.00	5,294,612,000	0	0	0/0	10080	***
I-8	14:08	0	123.68	2,526,411,000	0	0	0/0	10080	***
I-9	14:20	0	123.47	3,092,976,000	0	0	0/0	10080	***
I-10	14:28	0	134.92	3,239,380,000	0	0	0/0	10080	***
I-11	12:14	0	161.17	2,107,248,000	0	0	0/0	10080	***
I-12	12:19	0		1,435,459,000	0	0	0/0	10080	***
I-13	12:24	0	209.02	936,119,000	0	0	0/0	10080	***

* DEPTH TO WATER (BTC)

**DOWNTIME IN MINUTES

*** WELL OFFLINE FOR SYSTEM NON OPERATION TEST

(1) POWER FLUCTUATION

(2) PREVENTATIVE MAINTENANCE

(3) CORRECTIVE MAINTENANCE

INJECTION WELL WEEKLY MONITORING
FEBRUARY 8, 2005

WELL	TIME	GPM	*LEVEL	GALLONS TO DATE	WEEK'S TOTAL	AVE. GPM	PRESSURE	DOWNTIME**	REASON DOWN
I-1	12:19	0		375,995,000	0	0	0/0	7870	***
I-2	14:00	0	204.14	398,161,000	0	0	0/0	7870	***
I-3	13:53	0	177.27	219,020,000	0	0	0/0	7870	***
I-4	13:45	0	161.35	2,939,341,000	0	0	0/0	7870	***
I-5	13:37	0	139.10	51,700,000	14,000	6	0/0	7870	***
I-6	13:30	0	74.92	25,403,000	0	0	0/0	7870	***
I-7	12:58	50	105.15	5,294,770,000	158,000	74	0/0	7870	***
I-8	13:05	30	119.85	2,526,415,000	4,000	2	0/0	7870	***
I-9	13:14	180	80.05	3,093,229,000	253,000	118	0/0	7870	***
I-10	13:21	460	20.75	3,239,984,000	604,000	282	0/0	7870	***
I-11	12:37	0	161.10	2,107,248,000	0	0	0/0	7870	***
I-12	12:34	0		1,435,459,000	0	0	0/0	7870	***
I-13	12:29	0	209.05	936,119,000	0	0	0/0	7870	***

* DEPTH TO WATER (BTC)

**DOWNTIME IN MINUTES

*** WELL OFFLINE FOR SYSTEM NON OPERATION TEST

(1) POWER FLUCTUATION

(2) PREVENTATIVE MAINTENANCE

(3) CORRECTIVE MAINTENANCE

INJECTION WELL WEEKLY MONITORING
FEBRUARY 15, 2005

WELL	TIME	GPM	*LEVEL	GALLONS TO DATE	WEEK'S TOTAL	AVE. GPM	PRESSURE	DOWNTIME**	REASON DOWN
I-1	11:56	0		375,995,000	0	0	0/0	6499	***
I-2	13:34	0	203.98	398,161,000	0	0	0/0	6499	***
I-3	13:28	0	177.23	219,020,000	0	0	0/0	6499	***
I-4	13:22	0	161.37	2,939,341,000	0	0	0/0	6499	***
I-5	13:16	0	139.29	51,881,000	181,000	51	0/0	6499	***
I-6	13:10	0	127.36	25,403,000	0	0	0/0	6499	***
I-7	12:44	0	116.18	5,295,239,000	469,000	131	0/0	6499	***
I-8	12:50	0	123.73	2,526,223,000	0	0	0/0	6499	***
I-9	12:56	0	123.38	3,093,979,000	750,000	210	0/0	6499	***
I-10	13:01	0	134.97	3,241,709,000	1,725,000	484	0/0	6499	***
I-11	12:12	0	161.18	2,107,248,000	0	0	0/0	6499	***
I-12	12:19	0		1,435,459,000	0	0	0/0	6499	***
I-13	12:03	0	209.07	936,119,000	0	0	0/0	6499	***

* DEPTH TO WATER (BTC)

**DOWNTIME IN MINUTES

*** WELL OFFLINE FOR SYSTEM NON OPERATION TEST

(1) POWER FLUCTUATION

(2) PREVENTATIVE MAINTENANCE

(3) CORRECTIVE MAINTENANCE

INJECTION WELL WEEKLY MONITORING

FEBRUARY 22, 2005

WELL	TIME	GPM	*LEVEL	GALLONS TO DATE	WEEK'S TOTAL	AVE. GPM	PRESSURE	DOWNTIME**	REASON DOWN
I-1	12:38	0		375,995,000	0	0	0/0	10080	***
I-2	14:03	0	204.21	398,161,000	0	0	0/0	10080	***
I-3	13:59	0	177.31	219,020,000	0	0	0/0	10080	***
I-4	13:55	0	161.38	2,939,341,000	0	0	0/0	10080	***
I-5	13:51	0	139.18	51,881,000	0	0	0/0	10080	***
I-6	13:45	0	127.32	25,403,000	0	0	0/0	10080	***
I-7	13:40	0	116.25	5,295,239,000	0	0	0/0	10080	***
I-8	13:33	0	123.69	2,526,223,000	0	0	0/0	10080	***
I-9	13:28	0	123.48	3,093,979,000	0	0	0/0	10080	***
I-10	13:22	0	135.02	3,241,709,000	0	0	0/0	10080	***
I-11	12:57	0	161.12	2,107,248,000	0	0	0/0	10080	***
I-12	12:53	0		1,435,459,000	0	0	0/0	10080	***
I-13	12:48	0	209.00	936,119,000	0	0	0/0	10080	***

* DEPTH TO WATER (BTC)

**DOWNTIME IN MINUTES

*** WELL OFFLINE FOR SYSTEM NON OPERATION TEST

(1) POWER FLUCTUATION

(2) PREVENTATIVE MAINTENANCE

(3) CORRECTIVE MAINTENANCE

INJECTION WELL WEEKLY MONITORING

MARCH 1, 2005

WELL	TIME	GPM	*LEVEL	GALLONS TO DATE	WEEK'S TOTAL	AVE. GPM	PRESSURE	DOWNTIME**	REASON DOWN
I-1	10:46	0		375,995,000	0	0	0/0	10080	***
I-2	12:33	0	204.18	398,161,000	0	0	0/0	10080	***
I-3	12:27	0	177.28	219,020,000	0	0	0/0	10080	***
I-4	12:18	0	161.37	2,939,341,000	0	0	0/0	10080	***
I-5	12:11	0	139.12	51,881,000	0	0	0/0	10080	***
I-6	12:04	0	127.30	25,403,000	0	0	0/0	10080	***
I-7	11:41	0	116.28	5,295,239,000	0	0	0/0	10080	***
I-8	11:47	0	123.70	2,526,553,000	0	0	0/0	10080	***
I-9	11:50	0	123.51	3,093,979,000	0	0	0/0	10080	***
I-10	11:56	0	134.96	3,241,709,000	0	0	0/0	10080	***
I-11	11:10	0	161.19	2,107,248,000	0	0	0/0	10080	***
I-12	11:05	0		1,435,459,000	0	0	0/0	10080	***
I-13	10:59	0	208.97	936,119,000	0	0	0/0	10080	***

* DEPTH TO WATER (BTC)

**DOWNTIME IN MINUTES

*** WELL OFFLINE FOR SYSTEM NON OPERATION TEST

(1) POWER FLUCTUATION

(2) PREVENTATIVE MAINTENANCE

(3) CORRECTIVE MAINTENANCE

INJECTION WELL WEEKLY MONITORING

MARCH 8, 2005

WELL	TIME	GPM	*LEVEL	GALLONS TO DATE	WEEK'S TOTAL	AVE. GPM	PRESSURE	DOWNTIME**	REASON DOWN
I-1	11:57	0		375,995,000	0	0	0/0	10080	***
I-2	13:38	0	204.00	398,161,000	0	0	0/0	10080	***
I-3	13:33	0	176.85	219,020,000	0	0	0/0	10080	***
I-4	13:29	0	161.02	2,939,341,000	0	0	0/0	10080	***
I-5	13:24	0	139.16	51,881,000	0	0	0/0	10080	***
I-6	13:19	0	127.32	25,403,000	0	0	0/0	10080	***
I-7	13:13	0	116.26	5,295,239,000	0	0	0/0	10080	***
I-8	13:06	0	123.72	2,526,553,000	0	0	0/0	10080	***
I-9	12:58	0	123.50	3,093,979,000	0	0	0/0	10080	***
I-10	12:52	0	134.98	3,241,709,000	0	0	0/0	10080	***
I-11	12:21	0	161.15	2,107,248,000	0	0	0/0	10080	***
I-12	12:14	0		1,435,459,000	0	0	0/0	10080	***
I-13	12:08	0	209.02	936,119,000	0	0	0/0	10080	***

* DEPTH TO WATER (BTC)

**DOWNTIME IN MINUTES

*** WELL OFFLINE FOR SYSTEM NON OPERATION TEST

(1) POWER FLUCTUATION

(2) PREVENTATIVE MAINTENANCE

(3) CORRECTIVE MAINTENANCE

INJECTION WELL WEEKLY MONITORING

MARCH 15, 2005

WELL	TIME	GPM	*LEVEL	GALLONS TO DATE	WEEK'S TOTAL	AVE. GPM	PRESSURE	DOWNTIME**	REASON DOWN
I-1	12:12	0		375,995,000	0	0	0/0	10080	***
I-2	13:07	0	203.91	398,161,000	0	0	0/0	10080	***
I-3	13:11	0	177.03	219,020,000	0	0	0/0	10080	***
I-4	13:19	0	161.10	2,939,341,000	0	0	0/0	10080	***
I-5	13:23	0	178.39	51,881,000	0	0	0/0	10080	***
I-6	13:27	0	127.08	25,403,000	0	0	0/0	10080	***
I-7	12:40	0	117.76	5,295,239,000	0	0	0/0	10080	***
I-8	12:47	0	123.52	2,526,553,000	0	0	0/0	10080	***
I-9	12:51	0	123.46	3,093,979,000	0	0	0/0	10080	***
I-10	12:57	0	135.00	3,241,709,000	0	0	0/0	10080	***
I-11	13:51	0	161.17	2,107,248,000	0	0	0/0	10080	***
I-12	13:46	0		1,435,459,000	0	0	0/0	10080	***
I-13	13:40	0	208.71	936,119,000	0	0	0/0	10080	***

* DEPTH TO WATER (BTC)

**DOWNTIME IN MINUTES

*** WELL OFFLINE FOR SYSTEM NON OPERATION TEST

(1) POWER FLUCTUATION

(2) PREVENTATIVE MAINTENANCE

(3) CORRECTIVE MAINTENANCE

INJECTION WELL WEEKLY MONITORING

MARCH 22, 2005

WELL	TIME	GPM	*LEVEL	GALLONS TO DATE	WEEK'S TOTAL	AVE. GPM	PRESSURE	DOWNTIME**	REASON DOWN
I-1	14:29	0		375,995,000	0	0	0/0	10080	***
I-2	14:05	0	204.02	398,161,000	0	0	0/0	10080	***
I-3	14:03	0	176.92	219,020,000	0	0	0/0	10080	***
I-4	14:00	0	161.00	2,939,341,000	0	0	0/0	10080	***
I-5	13:57	0	138.68	51,881,000	0	0	0/0	10080	***
I-6	13:53	0	126.98	25,403,000	0	0	0/0	10080	***
I-7	13:40	0	116.51	5,295,239,000	0	0	0/0	10080	***
I-8	13:44	0	123.31	2,526,553,000	0	0	0/0	10080	***
I-9	13:47	0	123.54	3,093,979,000	0	0	0/0	10080	***
I-10	13:49	0	134.95	3,241,709,000	0	0	0/0	10080	***
I-11	13:26	0	160.80	2,107,248,000	0	0	0/0	10080	***
I-12	13:19	0		1,435,459,000	0	0	0/0	10080	***
I-13	13:15	0	208.81	936,119,000	0	0	0/0	10080	***

* DEPTH TO WATER (BTC)

**DOWNTIME IN MINUTES

*** WELL OFFLINE FOR SYSTEM NON OPERATION TEST

(1) POWER FLUCTUATION

(2) PREVENTATIVE MAINTENANCE

(3) CORRECTIVE MAINTENANCE

INJECTION WELL WEEKLY MONITORING

MARCH 29, 2005

WELL	TIME	GPM	*LEVEL	GALLONS TO DATE	WEEK'S TOTAL	AVE. GPM	PRESSURE	DOWNTIME**	REASON DOWN
I-1	13:11	0		375,995,000	0	0	0/0	10062	***
I-2	9:45	0	203.85	398,161,000	0	0	0/0	10062	***
I-3	9:49	0	176.71	219,020,000	0	0	0/0	10062	***
I-4	9:54	0	161.08	2,939,341,000	0	0	0/0	10062	***
I-5	9:59	0	138.74	51,881,000	0	0	0/0	10062	***
I-6	10:10	0	127.18	25,403,000	0	0	0/0	10062	***
I-7	10:16	0	115.74	5,295,239,000	0	0	0/0	10062	***
I-8	10:21	0	123.47	2,526,553,000	0	0	0/0	10062	***
I-9	10:26	0	123.81	3,093,979,000	0	0	0/0	10062	***
I-10	10:30	0	135.03	3,241,709,000	0	0	0/0	10062	***
I-11	13:48	0	160.98	2,107,248,000	0	0	0/0	10062	***
I-12	13:40	0		1,435,459,000	0	0	0/0	10062	***
I-13	13:31	0	208.90	936,119,000	0	0	0/0	10062	***

* DEPTH TO WATER (BTC)

**DOWNTIME IN MINUTES

*** WELL OFFLINE FOR SYSTEM NON OPERATION TEST

(1) POWER FLUCTUATION

(2) PREVENTATIVE MAINTENANCE

(3) CORRECTIVE MAINTENANCE

INJECTION WELL WEEKLY MONITORING

APRIL 6, 2005

WELL	TIME	GPM	*LEVEL	GALLONS TO DATE	WEEK'S TOTAL	AVE. GPM	PRESSURE	DOWNTIME**	REASON DOWN
I-1	11:22	0		375,995,000	0	0	0/0	0	***
I-2	13:18	0	203.98	398,161,000	0	0	0/0	0	***
I-3	13:12	0	176.90	219,020,000	0	0	0/0	0	***
I-4	13:05	0	161.05	2,939,341,000	0	0	0/0	0	***
I-5	13:00	0	138.82	51,881,000	0	0	0/0	0	***
I-6	12:52	0	127.23	25,403,000	0	0	0/0	0	***
I-7	12:46	0	116.02	5,295,239,000	0	0	0/0	0	***
I-8	12:38	0	123.52	2,526,553,000	0	0	0/0	0	***
I-9	12:32	0	123.74	3,093,979,000	0	0	0/0	0	***
I-10	12:25	0	135.12	3,241,709,000	0	0	0/0	0	***
I-11	11:48	0	160.86	2,107,248,000	0	0	0/0	0	***
I-12	11:42	0		1,435,459,000	0	0	0/0	0	***
I-13	11:36	0	208.97	936,119,000	0	0	0/0	0	***

* DEPTH TO WATER (BTC)

**DOWNTIME IN MINUTES

*** WELL OFFLINE FOR SYSTEM NON OPERATION TEST

(1) POWER FLUCTUATION

(2) PREVENTATIVE MAINTENANCE

(3) CORRECTIVE MAINTENANCE

INJECTION WELL WEEKLY MONITORING

APRIL 12, 2005

WELL	TIME	GPM	*LEVEL	GALLONS TO DATE	WEEK'S TOTAL	AVE. GPM	PRESSURE	DOWNTIME**	REASON DOWN
I-1	11:44	0		375,995,000	0	0	0/0	8640	***
I-2	13:41	0	203.90	398,161,000	0	0	0/0	8640	***
I-3	13:34	0	176.76	219,020,000	0	0	0/0	8640	***
I-4	13:27	0	161.02	2,939,341,000	0	0	0/0	8640	***
I-5	13:20	0	138.80	51,881,000	0	0	0/0	8640	***
I-6	13:13	0	127.25	25,403,000	0	0	0/0	8640	***
I-7	13:06	0	115.83	5,295,239,000	0	0	0/0	8640	***
I-8	13:00	0	123.50	2,526,553,000	0	0	0/0	8640	***
I-9	12:52	0	123.84	3,093,979,000	0	0	0/0	8640	***
I-10	12:45	0	135.15	3,241,709,000	0	0	0/0	8640	***
I-11	12:10	0	160.83	2,107,248,000	0	0	0/0	8640	***
I-12	12:06	0		1,435,459,000	0	0	0/0	8640	***
I-13	11:59	0	209.04	936,119,000	0	0	0/0	8640	***

* DEPTH TO WATER (BTC)

**DOWNTIME IN MINUTES

*** WELL OFFLINE FOR SYSTEM NON OPERATION TEST

(1) POWER FLUCTUATION

(2) PREVENTATIVE MAINTENANCE

(3) CORRECTIVE MAINTENANCE

INJECTION WELL WEEKLY MONITORING

APRIL 19, 2005

WELL	TIME	GPM	*LEVEL	GALLONS TO DATE	WEEK'S TOTAL	AVE. GPM	PRESSURE	DOWNTIME**	REASON DOWN
I-1	11:40	0		375,995,000	0	0	0/0	10080	***
I-2	13:50	0	203.70	398,161,000	0	0	0/0	10080	***
I-3	13:44	0	176.88	219,020,000	0	0	0/0	10080	***
I-4	13:37	0	160.87	2,939,341,000	0	0	0/0	10080	***
I-5	13:31	0	138.77	51,881,000	0	0	0/0	10080	***
I-6	13:26	0	127.21	25,403,000	0	0	0/0	10080	***
I-7	13:02	0	115.94	5,295,239,000	0	0	0/0	10080	***
I-8	13:07	0	123.51	2,526,553,000	0	0	0/0	10080	***
I-9	13:13	0	123.78	3,093,979,000	0	0	0/0	10080	***
I-10	13:18	0	135.09	3,241,709,000	0	0	0/0	10080	***
I-11	12:08	0	160.92	2,107,248,000	0	0	0/0	10080	***
I-12	12:01	0		1,435,459,000	0	0	0/0	10080	***
I-13	11:56	0	208.52	936,119,000	0	0	0/0	10080	***

* DEPTH TO WATER (BTC)

**DOWNTIME IN MINUTES

*** WELL OFFLINE FOR SYSTEM NON OPERATION TEST

(2) PREVENTATIVE MAINTENANCE

(3) CORRECTIVE MAINTENANCE

INJECTION WELL WEEKLY MONITORING

APRIL 26, 2005

WELL	TIME	GPM	*LEVEL	GALLONS TO DATE	WEEK'S TOTAL	AVE. GPM	PRESSURE	DOWNTIME**	REASON DOWN
I-1	12:09	0		375,995,000	0	0	0/0	10080	***
I-2	13:52	0	203.78	398,161,000	0	0	0/0	10080	***
I-3	13:46	0	176.90	219,020,000	0	0	0/0	10080	***
I-4	13:39	0	160.94	2,939,341,000	0	0	0/0	10080	***
I-5	13:34	0	138.76	51,881,000	0	0	0/0	10080	***
I-6	13:28	0	127.24	25,403,000	0	0	0/0	10080	***
I-7	13:24	0	116.00	5,295,239,000	0	0	0/0	10080	***
I-8	13:18	0	123.51	2,526,553,000	0	0	0/0	10080	***
I-9	13:14	0	123.80	3,093,979,000	0	0	0/0	10080	***
I-10	13:08	0	135.12	3,241,709,000	0	0	0/0	10080	***
I-11	12:25	0	160.89	2,107,248,000	0	0	0/0	10080	***
I-12	12:20	0		1,435,459,000	0	0	0/0	10080	***
I-13	12:14	0	208.73	936,119,000	0	0	0/0	10080	***

* DEPTH TO WATER (BTC)

**DOWNTIME IN MINUTES

*** WELL OFFLINE FOR SYSTEM NON OPERATION TEST

(1) POWER FLUCTUATION

(2) PREVENTATIVE MAINTENANCE

(3) CORRECTIVE MAINTENANCE

INJECTION WELL WEEKLY MONITORING

MAY 3, 2005

WELL	TIME	GPM	*LEVEL	GALLONS TO DATE	WEEK'S TOTAL	AVE. GPM	PRESSURE	DOWNTIME**	REASON DOWN
I-1	11:55	0		375,995,000	0	0	0/0	10080	***
I-2	13:42	0	203.76	398,161,000	0	0	0/0	10080	***
I-3	13:35	0	176.64	219,020,000	0	0	0/0	10080	***
I-4	13:28	0	161.00	2,939,341,000	0	0	0/0	10080	***
I-5	13:21	0	138.81	51,881,000	0	0	0/0	10080	***
I-6	13:14	0	127.27	25,403,000	0	0	0/0	10080	***
I-7	12:44	0	115.61	5,295,239,000	0	0	0/0	10080	***
I-8	12:49	0	123.77	2,526,553,000	0	0	0/0	10080	***
I-9	12:54	0	123.40	3,093,991,000	12,000	0	0/0	10080	***
I-10	13:00	0	134.35	3,241,710,000	1,000	0	0/0	10080	***
I-11	12:21	0	161.26	2,107,248,000	0	0	0/0	10080	***
I-12	12:15	0		1,435,459,000	0	0	0/0	10080	***
I-13	12:08	0	208.81	936,119,000	0	0	0/0	10080	***

* DEPTH TO WATER (BTC)

**DOWNTIME IN MINUTES

*** WELL OFFLINE FOR SYSTEM NON OPERATION TEST

(1) POWER FLUCTUATION

(2) PREVENTATIVE MAINTENANCE

(3) CORRECTIVE MAINTENANCE

INJECTION WELL WEEKLY MONITORING

MAY 10, 2005

WELL	TIME	GPM	*LEVEL	GALLONS TO DATE	WEEK'S TOTAL	AVE. GPM	PRESSURE	DOWNTIME**	REASON DOWN
I-1	12:51	0		375,995,000	0	0	0/0	7848	***
I-2	14:51	0	203.74	398,161,000	0	0	0/0	7848	***
I-3	14:42	0	175.98	219,020,000	0	0	0/0	7848	***
I-4	14:36	0	160.25	2,939,341,000	0	0	0/0	7848	***
I-5	14:31	0	137.50	51,882,000	1,000	0	0/0	7848	***
I-6	14:26	0	83.00	25,403,000	0	0	0/0	7848	***
I-7	14:20	50	105.80	5,295,415,000	176,000	76	0/0	7848	***
I-8	14:14	0	120.75	2,526,553,000	0	0	0/0	7848	***
I-9	14:08	180	80.10	3,094,238,000	247,000	107	0/0	7848	***
I-10	14:02	450	20.05	3,242,316,000	606,000	264	0/0	7848	***
I-11	13:18	0	161.08	2,107,248,000	0	0	0/0	7848	***
I-12	13:14	0		1,435,459,000	0	0	0/0	7848	***
I-13	13:08	0	209.02	936,119,000	0	0	0/0	7848	***

* DEPTH TO WATER (BTC)

**DOWNTIME IN MINUTES

*** WELL OFFLINE FOR SYSTEM NON OPERATION TEST

(1) POWER FLUCTUATION

(2) PREVENTATIVE MAINTENANCE

(3) CORRECTIVE MAINTENANCE

INJECTION WELL WEEKLY MONITORING
MAY 17, 2005

WELL	TIME	GPM	*LEVEL	GALLONS TO DATE	WEEK'S TOTAL	AVE. GPM	PRESSURE	DOWNTIME**	REASON DOWN
I-1	11:44	0		375,995,000	0	0	0/0	6540	***
I-2	14:02	0	203.81	398,161,000	0	0	0/0	6540	***
I-3	13:55	0	176.71	219,020,000	0	0	0/0	6540	***
I-4	13:49	0	161.08	2,939,341,000	0	0	0/0	6540	***
I-5	13:43	0	138.80	51,882,000	0	0	0/0	6540	***
I-6	13:37	0	127.17	25,403,000	0	0	0/0	6540	***
I-7	13:06	0	115.72	5,295,934,000	519,000	150	0/0	6540	***
I-8	13:11	0	123.74	2,526,554,000	1,000	0	0/0	6540	***
I-9	13:16	0	123.28	3,094,952,000	714,000	205	0/0	6540	***
I-10	13:21	0	134.71	3,244,050,000	1,734,000	496	0/0	6540	***
I-11	12:19	0	161.23	2,107,248,000	0	0	0/0	6540	***
I-12	12:14	0		1,435,459,000	0	0	0/0	6540	***
I-13	12:08	0	208.87	936,119,000	0	0	0/0	6540	***

* DEPTH TO WATER (BTC)

**DOWNTIME IN MINUTES

*** WELL OFFLINE FOR SYSTEM NON OPERATION TEST

(1) POWER FLUCTUATION

(2) PREVENTATIVE MAINTENANCE

(3) CORRECTIVE MAINTENANCE

INJECTION WELL WEEKLY MONITORING
MAY 24, 2005

WELL	TIME	GPM	*LEVEL	GALLONS TO DATE	WEEK'S TOTAL	AVE. GPM	PRESSURE	DOWNTIME**	REASON DOWN
I-1	13:25	0		375,995,000	0	0	0/0	10080	***
I-2	15:10	0	203.92	398,161,000	0	0	0/0	10080	***
I-3	15:03	0	176.68	219,020,000	0	0	0/0	10080	***
I-4	14:57	0	161.04	2,939,341,000	0	0	0/0	10080	***
I-5	14:50	0	138.84	51,882,000	0	0	0/0	10080	***
I-6	14:44	0	127.24	25,403,000	0	0	0/0	10080	***
I-7	14:37	0	115.78	5,295,934,000	0	0	0/0	10080	***
I-8	14:31	0	123.62	2,526,554,000	0	0	0/0	10080	***
I-9	14:25	0	123.32	3,094,952,000	0	0	0/0	10080	***
I-10	14:17	0	134.62	3,244,050,000	0	0	0/0	10080	***
I-11	13:47	0	161.26	2,107,248,000	0	0	0/0	10080	***
I-12	13:42	0		1,435,459,000	0	0	0/0	10080	***
I-13	13:36	0	208.84	936,119,000	0	0	0/0	10080	***

* DEPTH TO WATER (BTC)

**DOWNTIME IN MINUTES

*** WELL OFFLINE FOR SYSTEM NON OPERATION TEST

(2) PREVENTATIVE MAINTENANCE

(3) CORRECTIVE MAINTENANCE

INJECTION WELL WEEKLY MONITORING

MAY 31, 2005

WELL	TIME	GPM	*LEVEL	GALLONS TO DATE	WEEK'S TOTAL	AVE. GPM	PRESSURE	DOWNTIME**	REASON DOWN
I-1	12:37	0		375,995,000	0	0	0/0	10080	***
I-2	14:05	0	203.88	398,161,000	0	0	0/0	10080	***
I-3	13:59	0	176.69	219,020,000	0	0	0/0	10080	***
I-4	13:53	0	161.11	2,939,341,000	0	0	0/0	10080	***
I-5	13:48	0	138.85	51,882,000	0	0	0/0	10080	***
I-6	13:43	0	127.15	25,403,000	0	0	0/0	10080	***
I-7	13:20	0	115.74	5,295,934,000	0	0	0/0	10080	***
I-8	13:25	0	123.78	2,526,554,000	0	0	0/0	10080	***
I-9	13:29	0	123.38	3,094,952,000	0	0	0/0	10080	***
I-10	13:35	0	134.60	3,244,050,000	0	0	0/0	10080	***
I-11	12:58	0	161.30	2,107,248,000	0	0	0/0	10080	***
I-12	12:54	0		1,435,459,000	0	0	0/0	10080	***
I-13	12:49	0	208.86	936,119,000	0	0	0/0	10080	***

* DEPTH TO WATER (BTC)

**DOWNTIME IN MINUTES

*** WELL OFFLINE FOR SYSTEM NON OPERATION TEST

(1) POWER FLUCTUATION

(2) PREVENTATIVE MAINTENANCE

(3) CORRECTIVE MAINTENANCE

INJECTION WELL WEEKLY MONITORING

JUNE 7, 2005

WELL	TIME	GPM	*LEVEL	GALLONS TO DATE	WEEK'S TOTAL	AVE. GPM	PRESSURE	DOWNTIME**	REASON DOWN
I-1	12:22	0		375,995,000	0	0	0/0	10080	***
I-2	14:02	0	203.84	398,161,000	0	0	0/0	10080	***
I-3	13:59	0	176.71	219,020,000	0	0	0/0	10080	***
I-4	13:52	0	161.16	2,939,341,000	0	0	0/0	10080	***
I-5	13:46	0	138.86	51,882,000	0	0	0/0	10080	***
I-6	13:40	0	127.18	25,403,000	0	0	0/0	10080	***
I-7	13:35	0	115.75	5,295,934,000	0	0	0/0	10080	***
I-8	13:28	0	123.72	2,526,554,000	0	0	0/0	10080	***
I-9	13:22	0	123.34	3,094,952,000	0	0	0/0	10080	***
I-10	13:16	0	134.64	3,244,050,000	0	0	0/0	10080	***
I-11	12:46	0	161.28	2,107,248,000	0	0	0/0	10080	***
I-12	12:42	0		1,435,459,000	0	0	0/0	10080	***
I-13	12:36	0	208.82	936,119,000	0	0	0/0	10080	***

* DEPTH TO WATER (BTC)

**DOWNTIME IN MINUTES

*** WELL OFFLINE FOR SYSTEM NON OPERATION TEST

(1) POWER FLUCTUATION

(2) PREVENTATIVE MAINTENANCE

(3) CORRECTIVE MAINTENANCE

INJECTION WELL WEEKLY MONITORING
JUNE 14, 2005

WELL	TIME	GPM	*LEVEL	GALLONS TO DATE	WEEK'S TOTAL	AVE. GPM	PRESSURE	DOWNTIME**	REASON DOWN
I-1	11:54	0		375,995,000	0	0	0/0	10080	***
I-2	12:57	0	203.90	398,161,000	0	0	0/0	10080	***
I-3	13:09	0	176.74	219,020,000	0	0	0/0	10080	***
I-4	13:16	0	161.19	2,939,341,000	0	0	0/0	10080	***
I-5	13:23	0	138.84	51,882,000	0	0	0/0	10080	***
I-6	13:31	0	127.19	25,403,000	0	0	0/0	10080	***
I-7	14:05	0	115.73	5,295,934,000	0	0	0/0	10080	***
I-8	13:57	0	123.77	2,526,554,000	0	0	0/0	10080	***
I-9	13:50	0	123.37	3,094,952,000	0	0	0/0	10080	***
I-10	13:43	0	134.68	3,244,050,000	0	0	0/0	10080	***
I-11	12:22	0	161.31	2,107,248,000	0	0	0/0	10080	***
I-12	12:14	0		1,435,459,000	0	0	0/0	10080	***
I-13	12:06	0	208.84	936,119,000	0	0	0/0	10080	***

* DEPTH TO WATER (BTC)

**DOWNTIME IN MINUTES

*** WELL OFFLINE FOR SYSTEM NON OPERATION TEST

(1) POWER FLUCTUATION

(2) PREVENTATIVE MAINTENANCE

(3) CORRECTIVE MAINTENANCE

INJECTION WELL WEEKLY MONITORING

JUNE 21, 2005

WELL	TIME	GPM	*LEVEL	GALLONS TO DATE	WEEK'S TOTAL	AVE. GPM	PRESSURE	DOWNTIME**	REASON DOWN
I-1	12:00	0		375,995,000	0	0	0/0	10080	***
I-2	14:03	0	203.88	398,161,000	0	0	0/0	10080	***
I-3	13:56	0	176.72	219,020,000	0	0	0/0	10080	***
I-4	13:49	0	161.14	2,939,341,000	0	0	0/0	10080	***
I-5	13:43	0	138.87	51,882,000	0	0	0/0	10080	***
I-6	13:36	0	127.20	25,403,000	0	0	0/0	10080	***
I-7	13:30	0	115.76	5,295,934,000	0	0	0/0	10080	***
I-8	13:24	0	123.76	2,526,554,000	0	0	0/0	10080	***
I-9	13:17	0	123.34	3,094,952,000	0	0	0/0	10080	***
I-10	13:11	0	134.65	3,244,050,000	0	0	0/0	10080	***
I-11	12:26	0	161.28	2,107,248,000	0	0	0/0	10080	***
I-12	12:22	0		1,435,459,000	0	0	0/0	10080	***
I-13	12:15	0	208.86	936,119,000	0	0	0/0	10080	***

* DEPTH TO WATER (BTC)

**DOWNTIME IN MINUTES

*** WELL OFFLINE FOR SYSTEM NON OPERATION TEST

(1) POWER FLUCTUATION

(2) PREVENTATIVE MAINTENANCE

(3) CORRECTIVE MAINTENANCE

INJECTION WELL WEEKLY MONITORING

JUNE 28, 2005

WELL	TIME	GPM	*LEVEL	GALLONS TO DATE	WEEK'S TOTAL	AVE. GPM	PRESSURE	DOWNTIME**	REASON DOWN
I-1	11:59	0		375,995,000	0	0	0/0	10080	***
I-2	14:04	0	203.86	398,161,000	0	0	0/0	10080	***
I-3	13:57	0	176.72	219,020,000	0	0	0/0	10080	***
I-4	13:50	0	161.12	2,939,341,000	0	0	0/0	10080	***
I-5	13:44	0	138.86	51,882,000	0	0	0/0	10080	***
I-6	13:39	0	127.17	25,403,000	0	0	0/0	10080	***
I-7	13:13	0	115.74	5,295,934,000	0	0	0/0	10080	***
I-8	13:19	0	123.74	2,526,554,000	0	0	0/0	10080	***
I-9	13:26	0	123.36	3,094,952,000	0	0	0/0	10080	***
I-10	13:31	0	134.66	3,244,050,000	0	0	0/0	10080	***
I-11	12:35	0	161.29	2,107,248,000	0	0	0/0	10080	***
I-12	12:27	0		1,435,459,000	0	0	0/0	10080	***
I-13	12:21	0	208.85	936,119,000	0	0	0/0	10080	***

* DEPTH TO WATER (BTC)

**DOWNTIME IN MINUTES

*** WELL OFFLINE FOR SYSTEM NON OPERATION TEST

(1) POWER FLUCTUATION

(2) PREVENTATIVE MAINTENANCE

(3) CORRECTIVE MAINTENANCE

APPENDIX D

**PUMP P-1
REMOVAL PHOTOGRAPHS**



03 May 2005. Nickerson Co. personnel removing P-1 pump.



03 May 2005. Nickerson Co. personnel removing P-1 pump.

**SWMU 2
TOOELE ARMY DEPOT
TOOELE, UTAH
PULLING P-1 PHOTOGRAPHS**



03 May 2005. Impeller just after removal from housing.



03 May 2005. Close-up of condition of impeller.

**SWMU 2
TOOELE ARMY DEPOT
TOOELE, UTAH
PULLING P-1 PHOTOGRAPHS**



03 May 2005. Condition of inside of pump housing.



03 May 2005. View of discharge side of the pump housing.

**SWMU 2
TOOELE ARMY DEPOT
TOOELE, UTAH
PULLING P-1 PHOTOGRAPHS**

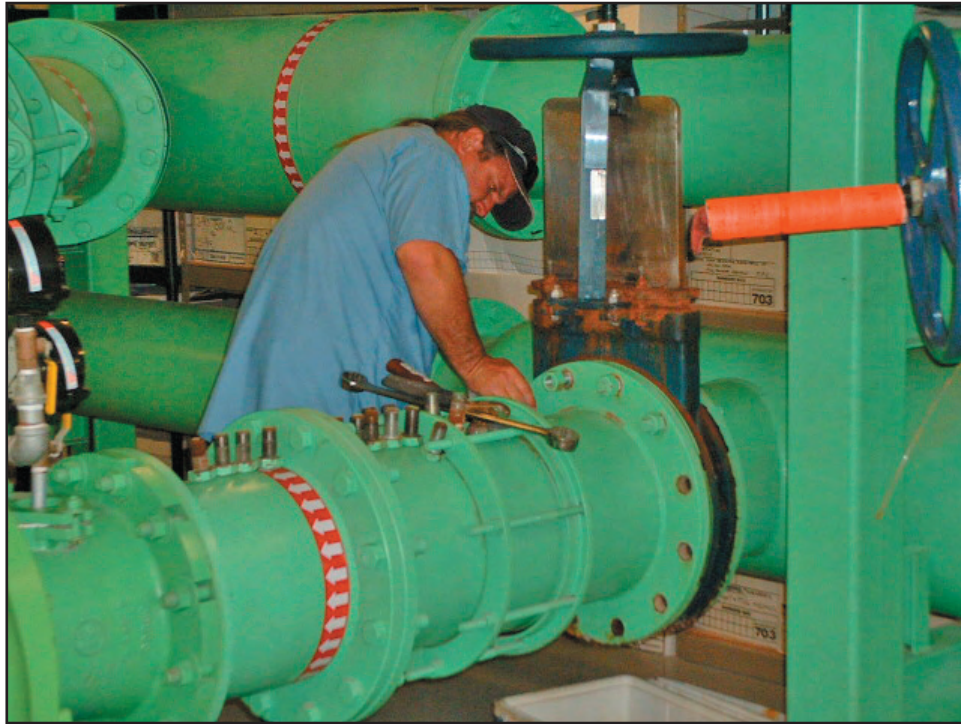


03 May 2005. Pump loaded onto the trailer for transport to Nickerson Co. facilities.

**SWMU 2
TOOELE ARMY DEPOT
TOOELE, UTAH
PULLING P-1 PHOTOGRAPHS**

APPENDIX E

PUMP P-2 INTAKE VALVE REPAIR PHOTOGRAPHS

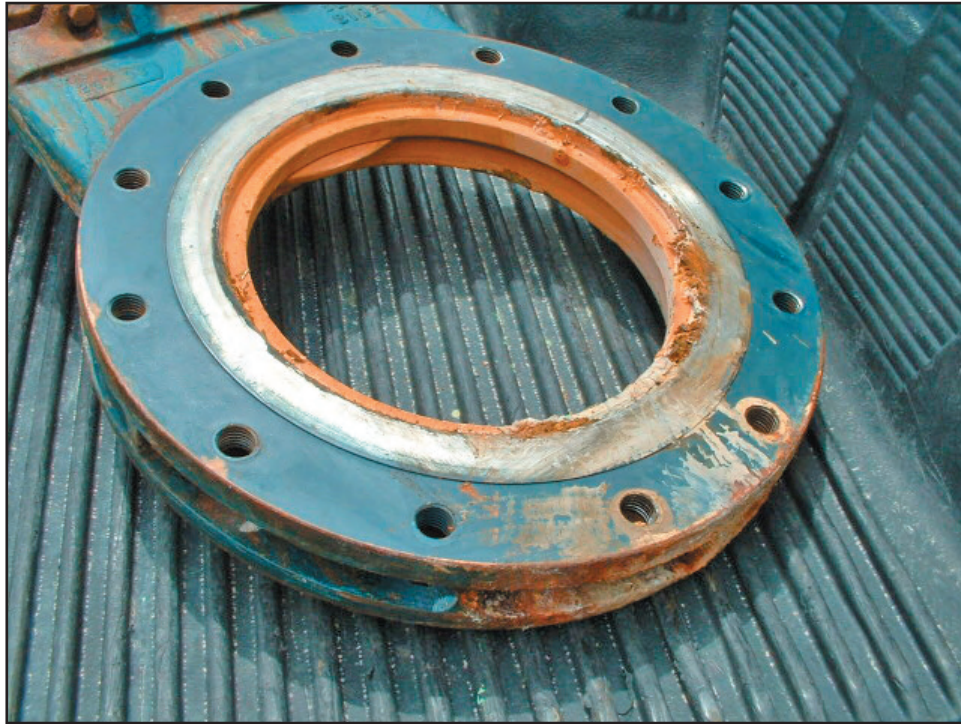


05 May 2005. Veolia personnel initiating the removal of P-2 valve.



05 May 2005. Crane assembly used to remove P-2 valve.

**SWMU 2
TOOELE ARMY DEPOT
TOOELE, UTAH
P-2 INTAKE VALVE REPAIRS**



05 May 2005. Removed P-2 valve.



05 May 2005. Removed P-2 valve.

**SWMU 2
TOOELE ARMY DEPOT
TOOELE, UTAH
P-2 INTAKE VALVE REPAIRS**



05 May 2005. Replacement of P-2 valve.

SWMU 2
TOOELE ARMY DEPOT
TOOELE, UTAH
P-2 INTAKE VALVE REPAIRS